

(May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Adobe Oil & Gas Corporation 3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, TX 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 660 FWL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3584 GLM	5. LEASE DESIGNATION AND SERIAL NO. NM 23777 6. IF INDIAN ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Linda Federal 9. WELL NO. 3 10. FIELD AND POOL, OR WILDCAT Blinebry-Warren (Tubb) 11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 23, T-20-S, R38E 12. COUNTY OR PARISH 13. STATE Lea NM
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) completion <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 3:30 p.m. 12/13/77. Ran 40 jts 9-5/8" 36# K-55 ST&C csg 1612'. Set @ 1592'. Cemented w/550 sx Class "C" 50/50 pozmix w/6# Gilsonite/sx w/2% CaCl + 200 sx Class "C" w/2% CaCl. Circ out 75 sx. WOC. Tested BOPs to 1000#, ok. Drld to 7200'. POH to log. Ran open hole logs. Ran 178 jts 7" 23 & 26# csg 7073'. Set @ 7053'. Cemented w/400 sx Halliburton Lt. Wt. w/10# salt/sx w/1/4# flocele/sx + 500 sx Class "C" w/5# salt/sx w/1/4# flocele/sx w/100 CFR-2. Ran temp survey, found top of cement @ 2780'. MORT. Ran correlation log. Perforated Drinkard @ 6931, 32, 56, 57, 58, 61, 62' (7 holes). Acidized w/250 gal 10% acetic acid & 2000 gal DS-30. Max press 4400#, min press 3700#, AP 3800#. AR 2.8 bpm. ISIP 3450#, 5 min 3100#. Ran Halliburton E-Z drill retainer. Squeezed perfs w/100 sx Class "H" to 3500#. Perforated Tubb @ 6634, 43, 53, 6700, 04, 09, 18, 38, 43, 49, 59, 64' (12 holes). Acidized w/1750 gal 15% DS-30. Swabbed well dry. Spotted acid & set pkr. Pressured annulus to 2000#. Broke formation & treated perfs w/5000 gal 15% DS-30. Swabbed well dry in 6 hrs. Spotted 1000 gal DS-30. Fraced Tubb perfs w/50,000 gal gelled water w/2% KCl water w/5000# 100 mesh sand + 75,000# 20-40 sand. Pumped in 13 bpm @ 3750#. ISIP 3750#, 5 min 3650#, 15 min 3500#. Swabbed well dry. Swabbed total 98 BF, cut 10% LW & 90% SW, no show of oil or gas. BP @ 6315'. Tested BP to 5000#, ok. Pulled tbg to 6170', spotted 420 gal acetic acid. Perforated 1 hole in Blinebry zone @ 5938, 46, 63, 69, 76, 97, 6016, 74, 81, 96, 6110, 53, 55, 62, 76' (15 holes). Treated Blinebry perfs w/2500 gal DS-30. Opened well to pit. Pressure bled to 0. Started swabbing. Recovered 40 BLW & AW, had 4' flare ahead of swab. Fluid cut 10% oil. Spotted 1000

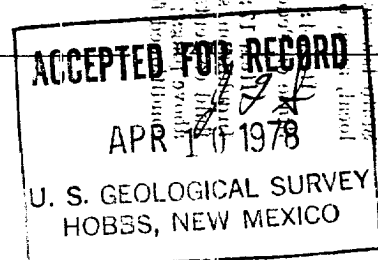
18. I hereby certify that the foregoing is true and correct

SIGNED Carl B. [Signature] TITLE Dist. Prod. Mgr. DATE 4/27/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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OIL CONSERVATION COMM.
BOBBS, N. M.

LINDA FEDERAL #3
Lea Co., NM

(CON'T.)

gal 15% HCl. Pulled tbg out of hole. Pressured annulus to 1600#. Fraced down 7" csg w/70,000 gal gelled water containing 10,000# of 100 mesh sand & 110,000# 20-40 sand. Formation started taking fluid @ 2900#. Swabbed. Released pkr. Washed 15' sand off BP. Latched onto BP. POH. Ran cast iron BP & set @ 6375'. Dumped 2 sx cement on top of BP. Ran 199 jts 2-3/8" J-55 tbg. Set @ 6255'. SN @ 6220'. Baker tbg anchor @ 5842'. Ran rods & pump. Put well to pumping @ noon 2/16/78. Pumped 19 BO + 80 BW in 24 hrs w/116 mcf gas/day. GOR 6105. IPP.

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APR 13 1978

OIL CONSERVATION COMM.
HOBBS, N. M.