Form 9-331
(May 1963)

UNITED STATES
DEPARTME OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction n reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23777

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT " for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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1.

OIL WELL [XX]   GAS WELL [ ]   OTHER

7. UNIT AGREEMENT NAME

--

2. NAME OF OPERATOR

Adobe Oil & Gas Corporation

8. FARM OR LEASE NAME

Linda Federal

3. ADDRESS OF OPERATOR

1100 Western United Life Bldg., Midland, Texas 79701

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL & 660 FWL

10. FIELD AND POOL, OR WILDCAT

Blinebry-Warren (Tubb)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-20-S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3584 GLM

12. COUNTY OR PARISH | 13. STATE

Lea | NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ]

FRACTURE TREAT [ ]

SHOOT OR ACIDIZE [ ]

REPAIR WELL [ ]

(Other)

PULL OR ALTER CASING [ ]

MULTIPLE COMPLETE [ ]

ABANDON* [ ]

CHANGE PLANS [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ]

FRACTURE TREATMENT [ ]

SHOOTING OR ACIDIZING [ ]

(Other) completion - operating

REPAIRING WELL [ ]

ALTERING CASING [ ]

ABANDONMENT* [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Details on attached page.

Spudded 12/13/77. Drld to 1593'. Ran 40 jts 9-5/8" 36# K-55 ST&C csg. Cemented w/550 sx Class "C" 50/50 pozmix w/6# Gilsonite/sx w/2% CaCl + 200 sx Class "C" w/2% CaCl. Cement circulated. Drld to 7200'. Ran 178 jts 7" 23# & 26# csg. Set @ 7053' w/400 sx Halliburton Lt. Wt. w/10# salt/sx w/1/4# flocele/sx + 500 sx Class "C" w/5# salt/sx w/1/4# flocele/sx w/100% CFR-2. Temp survey showed top of cement @ 2780'. Perforated Drinkard - 1 hole/ft @ 6931, 32, 56, 57, 58, 61, 62' (7 holes). Acidized w/250 gal 10% acetic acid + 2000 gal DS-30. Max pressure 4400#. Aver rate 2.8 bpm. ISIP 3450#, 5 min 3100#. Spotted 1500 gal breakdown acid w/15% HCl. Displaced acid w/6000 gal frac. Displaced w/water & overflushed 20 bbls. Finished fracing w/19,368 gal 28% acid w/6000# 100 mesh sand + 12,552# 20-40 sand. Pumped in 7 bpm @ 6900/7600#. ISIP 4500#. Tested well. Squeezed perfs w/100 sx Class "H" to 3500#. PBTD 6900'.

18. I hereby certify that the foregoing is true and correct
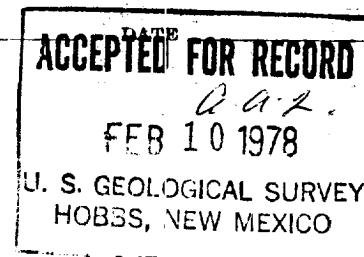
SIGNED

TITLE Dist. Prod. Mgr.

DATE Feb. 8, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD   DATE

A. A. L.

FEB 10 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Perforated Tubb - 1 hole/ft @ 6634, 43, 53, 6700, 04, 09, 18, 38, 43, 40, 59,
64' (12 holes). Set pkr @ 6783'. Spotted 6 BA. Pulled pkr to 6566' & set.
Acidized w/1750 gal 15% DS-30 @ 4100#. ISIP 3550#. Moved pkr to 6783' & spotted
6 bbls 15% DS-30. Reset pkr @ 6566' & treated perfs w/5000 gal 15% DS-30. Pumped
in 7.5 bpm @ 4250/7200#. ISIP 3450#. Lowered tbg to 6765' & spotted 1000 gal DS-30.
Fraced Tubb perforations w/50,000 gal gel water w/2% KCl water w/5000# 100 mesh
sand + 75,000#20-40 sand. Pumped in 13 bpm @ 3750#. ISIP 3750#. Set BP @ 6315'.
Tested BP to 5000#. Pulled tbg to 6170', spotted 420 gal acetic acid. Perforated
1 hole in Blinebry zone @ 5938, 46, 63, 69, 76, 97, 6016, 74, 81, 96, 6110, 53,
55, 62, 76' (15 holes). Treated Blinebry perfs w/2500 gal DS-30. Pumped in 3 bpm
@ 3800#. ISIP 3000#. Tested well. Spotted 1000 gal 15% HCl. Pressured annulus
to 1600#. Fraced down 7" csg w/70,000 gal gel water containing 10,000# 100 mesh
sand & 110,000# 20-40 sand. Aver pressure 3500# @ 30 bpm. ISIP 3000#, 10 min
3000# .