

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

Fed. NM 23777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Linda Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-20-S, R38E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Adobe Oil & Gas Corporation

3. ADDRESS OF OPERATOR

1100 Western United Life Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FNL & 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-8-78

16. DATE T.D. REACHED

1-28-78

17. DATE COMPL. (Ready to prod.)

2-28-78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3574 GLM

19. ELEV. CASINGHEAD

3574

20. TOTAL DEPTH, MD & TVD

7074

21. PLUG, BACK T.D., MD & TVD

6380

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-7074

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blinebry 5947-6209

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp Ne-Fm Density

Dual Laterlog

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32/36	1589	12-1/4	800 sx (surf)	
7	20/32/35/38	7073	8-3/4	900 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5878	5878

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5947-6209	2750 gal 15% HCl
	70,000 gal gel KCl water w/
	120,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/10/78		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/12/78	24	17/64	→	34	250	43	7353
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	34	250	43	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

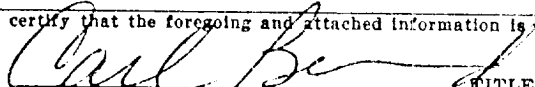
TEST WITNESSED BY

Paul Gregory

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Dist. Prod. Mgr.

DATE

May 6, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)