

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 23777

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Adobe Oil & Gas Corporation		8. FARM OR LEASE NAME Linda Federal	
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, TX 79701		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL & 1980 FWL		10. FIELD AND POOL, OR WILDCAT Blinebry-Warren (Tubb)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3582 GLM	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>completion</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on W-1 Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DETAILS ON ATTACHED PAGE.

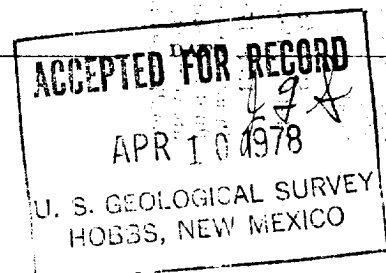
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Prod. Mgr. DATE 4/6/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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APR 11 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

Linda Federal #4
Lea Co., NM

Spudded 1/8/78. Drld to 1589'. Ran 40 jts 9-5/8" csg (6 jts 32# & 34 jts 36#). Cemented w/600 sx Class "C" 50/50 pozmix w/2% gel w/6#/sx Gilsonite w/2% CaCl. Tailed in w/200 sx Class "C" w/2% CaCl w/1/4# flocele. Circ cement. WOC 10 hrs. Tested BOP to 500#, ok. Drld to 7065'. Ran 188 jts 7" 29, 32, 35, & 38# csg. Cemented @ 7073' w/400 sx Halliburton Lt. Wt. w/10# salt/sx w/1/4# flocele/sx + 500 sx Class "C" w/5# salt/sx w/1/4# flocele/sx w/1/2 of 1% CFR-2. Perforated Tubb formation w/1 hole @ 6631, 43, 52, 54, 65, 6706, 09, 15, 20, 24, 51, 57, 67, 72' (14 holes). Spotted 5 BA over perfs. Treated Tubb zone w/2500 gal DS-30 acid. Pumped in 2 bpm @ 4200#. ISIP 3300#, 5 min 3000#. Displaced hole w/2% KCl water. Spotted 1000 gal 15% HCl. Fraced w/60,000 gal gelled water w/5000# 100 mesh sand + 75,000# 20-40 sand. Max press 4200#. AR 30 bpm. ISIP 3400#, 10 min 3200#. Swabbed Tubb perfs. Perforated Blinbry w/1 spf @ 5947, 51, 71, 77, 82, 6007, 26, 83, 97, 6108, 24, 81, 90, 6203, 09' (15 holes). Ran RBP & RITS pkr. Set BP @ 6380'. Pressure tested to 4000#, ok. Set pkr @ 5878'. Treated w/2500 gal 15% DS-30. Fraced perfs w/70,000 gal gelled KCl water w/10,000# 100 mesh sand + 10,000# 20-40 sand. Ran pkr & tbq. Set pkr @ 5878'. Swabbed well. On 2/28/78, Flowed well 24 hrs on 1/4" ck to pit. TP 100#, CP 1450#. Flowed 34 BO + 43 BW w/250 mcf/day on 3/12/78. IPF.

RECEIVED

JUNE 1 1978

OIL CONSERVATION COMM.
HOBBS, N. M.