

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other Instructions
verse side)F*
-e-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 23777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Linda Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blinebry-Warren (Tubb)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-20-S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Adobe Oil & Gas Corporation

3. ADDRESS OF OPERATOR

1100 Western United Life Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL & 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3582 GLM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 1/8/78. Drld to 1589'. Ran 40 jts 9-5/8" csg (6 jts 32# & 34 jts 36#). Cemented w/600
sx Class "C" 50/50 pozmix w/2% gel w/6#/sx Gilsonite w/2% CaCl. Tailed in w/200 sx Class "C" w/2%
CaCl w/1/4#/sx flocele. Circ cement. WCC 10 hrs. Drld to 7065'. Ran 188 jts 7" 29, 32, 35, &
38# csg. Cemented @ 7073' w/400 sx Halliburton Lt. Wt. w/10# salt/sx w/1/4# flocele/sx + 500 sx
Class "C" w/5# salt/sx w/1/4# flocele/sx w/1/2 of 1% CFR-2. Perforated Tubb formation w/ 1 hole
@ 6631, 43, 52, 54, 65, 6706, 09, 15, 20, 24, 51, 57, 67, 72' (14 holes). Spotted 5 BA over
perfs. Treated Tubb zone w/2500 gal DS-30 acid. Pumped in 2 bpm @ 4200#. ISIP 3300#, 5 min
3000#. Displaced hole w/2% KCl water. Spotted 1000 gal 15% HCl. Fraced w/60,000 gal gelled
water w/5000# 100 mesh sand + 75,000# 20-40 sand. Max press 4200#. Aver rate 30 bpm. ISIP
3400#. 10 min 3200#.

Finished swab testing Tubb formation-Perforated Blinebry w/1 SPF 5947, 51,71,77,82,6007,26,83,
97, 6108, 24, 81, 90, 6203, 09 (15 Holes). Ran RBP & packer. Set BP @ 6380'. Tested to 4000#
Held ok. Spotted 250 gal. 15% HCl. Set packer @ 5878'. Broke Down perfs @ 3350#. Acidized w/
2500 gal. 15% DS-30. ISIP 2600# 5 min SI 2500#. Swabbed back acid. Fraced w/70,000 gal gelled
KCl water w/10,000# 100 mesh sand + 10,000# 20-40 mesh sand. AR 30 bpm @ 3300#. ISIP 2800#.
10 min SI 2750#. Swabbed & flowed back load water. Flow tested.

Blinebry Initial Potential: Flowed 24 hrs on 20/64" ck 34 BOPD + 43 BWPD w/250 mofd. FTP 100#.
CP 1450#. 3/10/78

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Mgr.

DATE

3/16/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAR 21 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

APR 21 1974

OIL CONSERVATION COMM.
ADDRESS. N. M.