

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Linda Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blinbry-Warren (Tubb)

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 23, T-20-S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Adobe Oil &amp; Gas Corporation

3. ADDRESS OF OPERATOR

1100 Western United Life Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980 FNL &amp; 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3582 GLM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) completion ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 1/8/78. Drld to 1589'. Ran 40 jts 9-5/8" csg (6 jts 32# & 34 jts 36#). Cemented w/600 sx Class "C" 50/50 pozmix w/2% gel w/6#/sx Gilsonite w/2% CaCl. Tailed in w/200 sx Class "C" w/2% CaCl w/1/4#/sx flocele. Circ cement. WOC 10 hrs. Drld to 7065'. Ran 188 jts 7" 29, 32, 35, & 38# csg. Cemented @ 7073' w/ 400 sx Halliburton Lt. Wt. w/10# salt/sx w/1/4# flocele/sx + 500 sx Class "C" w/5# salt/sx w/1/4# flocele/sx w/1/2 of 1% CFR-2. Perforated Tubb formation w/ 1 hole @ 6631, 43, 52, 54, 65, 6706, 09, 15, 20, 24, 51, 57, 67, 72' (14 holes). Spotted 5 BA over perfs. Treated Tubb zone w/2500 gal DS-30 acid. Pumped in 2 bpm @ 4200#. ISIP 3300#, 5 min 3000#. Displaced hole w/2% KCl water. Spotted 1000 gal 15% HCl. Fraced w/60,000 gal gelled water w/5000# 100 mesh sand + 75,000# 20-40 sand. Max press 4200#. Aver rate 30 bpm. ISIP 3400#. 10 min 3200#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Mgr.

DATE

Feb. 8, 1978

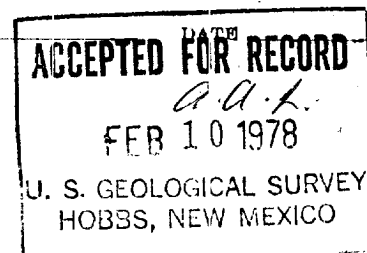
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



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FEB 14 1978  
U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D. C. 20535