Land / IC Description Description Description Description Land / IC Aug Print Aug Print <t< th=""><th>43. OF COPIES RECEIVED</th><th>-</th><th></th><th></th></t<>	43. OF COPIES RECEIVED	-			
Extract AND Electron const Extract ALTHORNED TO TRANSFERT CL. AND NATURAL GAS Extract on prime Extract on prime Extract on prim Extract on prime <td< td=""><td>DISTRIBUTION SANTA FE</td><td></td><td colspan="3"></td></td<>	DISTRIBUTION SANTA FE				
LAND AUTHORIZATION TO TRANSPORT CL. AND NATURAL GAS Internet to other set Description Description Description Descri		-			
Image 1: Sectors 200	U.S.G.S.	AUTHORIZATION TO TRA		AS	
Presson Control of the set o	·				
Improve a form Improve a form Improve a form Connect Cinc. Impreve a form Connect Cinc.	IRANSPORTER				
Linear Connocs Inc. Linear C					
Concert Inc. Name: Name: Concert Inc. Name: Name: Concert Inc. Name: Concert Inc. Name: Concert Inc. Name: Concert Inc.	• • • • • • • • • • • • • • • • • • •				
Interf PD. Dury 440, Hobber, New Moxico 303240 Devin Preserve approximate and the serve approximate approximate and the serve approximate					
Here det He		······································			
Interpretation Charge of Comparison and Company of Footback Interpretation Charge of Comparison and Company of Company of Comparison and Company					
International Construction of Control Construction of Control Conterve Contend Control Control Control Control Control				to para fur-	
Description Description Description Description Description Description And State of Control of State					
and address of previous operations Description Cost of costs Costs Cost of costs Cost of costs Cost of costs Cost of costs Costs Cost of costs Cost of costs Cost of costs Costs <td< td=""><td>Change in Ownership</td><td>Castrahead Gas 📃 Conden</td><td></td><td></td></td<>	Change in Ownership	Castrahead Gas 📃 Conden			
PESCHIPTION OF AFLE AND LEASE Even addition Even					
Construction Part (or part of the second state	,				
Events The Press From The S Line and H2D From From The W Control Line A The Press From The S Control Line A W Event and Statistics The Press From The S Control Line A W Line and Statistics Control Line A W Design At Control Statistics The Press Attended of France The A Control Line A Contro Line A Control Line A Control Line	Lease .vame	Aeri No.: Poer Mame, including M			
Line et Satis 2 Tombon 2 Tombon 2 O Print 3 S 1000, LC2 Down 1 Satis 2 Control 2 Contr		Joint / Warren M	Ackee State, Federal	cr Fee 13+9652	
Line et Satis 2 Tombon 2 Tombon 2 O Print 3 S 1000, LC2 Down 1 Satis 2 Control 2 Contr	ha	110 East From The S	420 East From -	no w	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Design Antonic at the spectra to prove a design of the second second approvement	Unit Letter;	reet From theLin	reand reet rom	neVV	
Note of Automated Version 2011 at Callediants Address (Gut address is which approves nor of this form is it of Arch) Note of Automated Version 2011 at Callediants Address (Gut address is which approves nor of this form is it of Arch) Note of Automated Version 2011 at Callediants Address (Gut address is which approves nor of this form is it of Arch) If we produced ad Hauns, the issue of Producting Portugation is communicated with that form any other lease of pool, give dominingling order number: Designate Type of Completion – (X) Consignate Type of Completion – (X) Cli Arch Designate Type of Completion – (X) Cli Arch Data gains Cle Const. Acasy to Product Portugation Top Chr/Sta Por Person Person Consignate Type of Completion – (X) Cli Arch Designate Type of Completion – (X) Cli Arch Person Person <td< td=""><td>Line of Section 2 T</td><td>ownship 20 Range</td><td>38, NMPM, Le</td><td>a County</td></td<>	Line of Section 2 T	ownship 20 Range	38, NMPM, Le	a County	
Note of Alternated Attractioned Transporter of VI (Ast James 14 of Area) Note of Alternate Code Sectors to which approves not VI (Ast James 14 of Area) Note of Alternate Code Sectors to which approves not VI (Ast James 14 of Area) Version of Alternate Code Sectors to which approves not VI (Ast James 14 of Area) Version of Alternate Code Sectors to which approves not VI (Ast James 14 of Area) Version of Alternate Code Sectors to With the Information of the Code Sectors to With the Informatic Person Version of Completion = (X) Version of Completion = (X) Out Sectors Tup of Completion = (X) Out Sectors Tup of Completion = (X) Out Sectors Tup of Completion = (X) Designate Type of Completion = (X) Out Sectors Tup of Completion = (X) Designate Type of Completion = (X) Out Sectors Tup of Completion = (X) Person Tup of Completion = (X) Version Tup of Completion = (X)	L DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	s WDR		
If well arcsites all of 12 builds, whet arcsites all of 12 builds. Unit Sec. Then Play 16 gits 2002.1/2 connected? when If the production is communicated with that from any other lease or pool, give domningling order number. CONPLETION DATA Designate Type of Completion - (X) Cit Pell Designate Type of Completion - (X) Cit Pell Designate Type of Completion - (X) Designat Type of Completine - (X) Designate Type of Compl	Name of Authorized Transporter of C	.11 or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
If we production is commangled with that from any other lease or poal, give comminging order number 1 If the production is commangled with that from any other lease or poal, give comminging order number Price Size comminging within any other lease or poal, give comminging order number COUNDENT DATA Designate Type of Completion - (X) Cit Well Off well New Well New Verl	Name of Authorized Transporter of C	Isingneat Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
It was brained with that from any other lease or pail, give commanging order number COMPLETION DATA Designate Type of Completion – (X) Personance Designate Type of Completion – (X) Designate Tor Torks Designation of Test <td></td> <td></td> <td></td> <td></td>					
If this production is communified with that from any other lease or pool, give commingting order number COMPLETION DATA Designate Type of Completion - (X) On Weil Daw of the community in production is communify the commission of the community in production is communify the community in production in the community in production is communify the community in production in the community in production is communify the community in production in the community in production is communify the community in production in the community in production is community in production in the community in production is community in production in the community in production is community in production in the community in production in the community in production is community in production in the community in production in the community in		Unit Sec. Twp. Eqe.	Is gas actually connected? Whe	n	
COMPLETION DATA Designate Type of Completion - (X) Out only data with and that the information Patronal Products and Producting Productin					
Designate Type of Completion - (X) Die seil Des seil New seil New seil New seil Person Flue Base Same sein Control of the sein Date Spaces Date Completion - (X) Die Completion - (X) Total Depth Person Person </td <td></td> <td>with that from any other lease or pool,</td> <td>give commingling order number:</td> <td></td>		with that from any other lease or pool,	give commingling order number:		
Date Sputches Date Cancel, Reserve to Press. Total. Depth P.E.T.D. Elevations (UF, RKB, RT, GR, etc., Name of Producting Formation Top CM/Gas Pay Tubind Depth Participations Depth Set Depth Casing Soce TUBING, CASING & TUBING, CASING, AND CEMENTING RECORD Image: Casing Soce HOLE \$12.2 CASING & TUBING SIZE DEPTH SET State Casing Socie SacKS CEMENT HOLE \$12.2 CASING & TUBING SIZE DEPTH SET State Casing Socie SacKS CEMENT Ditter first New Olt Run To Totata Date of Tost Pressume Wetcas (Flaw, pump, 231 HM, effel) Date Size Actual, Press, Dating Teent Oil-Box. Actual, Press, Casing Teent Oil-Box. Actual, Press, Casing Teent Oil-Box. Actual, Press, Teeth MET/C Levatin of Teet Testing Method (prion, sace pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shuther		Cii Weil Gas weir	New Well Workover Deepen	Plug Back Same Resty, Dift. Rest	
Elevations DF, R&B, RT, GR, etc., Name of Producting Formation Top Oil/ Das Perv Toking Depth Periodentiana Depth Jacong Shoe Tubing CASING a TUBING SIZE DEPTH SET SACKS CEMENT MOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT UNING of Test CASING a TUBING SIZE DEPTH SET SACKS CEMENT Distraction for the set of Tax set of Test Taxing Pressure Chase Size Chase Size GAS WELL Casing Pressure (Shut-ID) Chase Size Chase Size Chase Size Casing Pressure (Shut-ID) Casing Pressure (Shut-ID) Chase Size Chase Size Casing Pressure (Shut-ID) Casing Pressure (Shut-ID) Chase Size <td< td=""><td>Designate Type of Complet</td><td>$\operatorname{ion} = (X)$</td><td></td><td></td></td<>	Designate Type of Complet	$\operatorname{ion} = (X)$			
Personations Depth Sets Personations Depth Sets HOLE 512E CASING & TUBING SIZE HOLE 512E CASING & TUBING SIZE UNIT BET DATA AND REQUEST FOR ALLOWABLE Tests must be after recovery of cool volume of load oil and must be equal to or esceed top at oble for this dents or be for full 24 Acars) Dist Prist New Oil Run To Take Date of Test Date Prist New Oil Run To Take Date of Test Date Prist New Oil Run To Take Date of Test Casing Pressure Closing Pressure Length of Test Oil- Bole. GAS WELL Casing Pressure Actual Press Date Prist New Of Consensate Testing Using Casing Consensate (Shut-In) Casing Pressure (Shut-In) Casing Pressure (Shut-In) Casing Pressure	Date Spyzaea	Date Compi. Realy to Froa.	Total Deptn	P.B.T.D.	
Pertractions Depin Dosing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE \$12.2 CASING & TUBING SIZE UNIT CONSTRUCTION OF THE ST SACKS CEMENT NOLE \$12.2 CASING & TUBING SIZE UNIT CONSTRUCTION DEPTH SET SACKS CEMENT SACKS CEMENT Note \$12.2 CASING & TUBING SIZE UNIT CONSTRUCTION DEPTH SET SACKS CEMENT SACKS CEMENT UNIT CONSTRUCTION DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT <	Elevations (DE. RKB. RT. GR. etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CABING & TUBING SIZE DEPTH SET SACKS CEMENT Date Pitze New OIL Run TO TARKS Date of Tast Producing Method (Flow, pamp, gst Hft, efter) Length of Test Tubing Pressure Casing Pressure Chase Size Actual Prod. Test Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Chase Size GAS WELL Actual Prod. Test Disc of the off Consensate (Shut-In) Chase Size Testing Weikhol (pitsi, dace pr.) Tubing Pressure (Shut-In) Chase Size Disc of the off Consensate Commission Have been compiled with and that the information given above is true and compiled with and that the information given above is true and completed with and that the information given above is true and complet	_				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE Casing Pressure Loging and other of loging and log	Perfordtions			Depth Casing Sho e	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE Casing Pressure Loging and other of loging and log		TUBING, CASING, AN	D CEMENTING RECORD	1	
OIL WEIL able for this depth or be for full 24 hours? Date First New Oil Bun To Tanks Date of Test Length of Test Tubing Pressure Length of Test Tubing Pressure Actual Press During Test Oil-Bale Actual Press During Test Oil-Bale GAS WELL Actual Press During Test Actual Press During Test Oil-Bale Actual Press During Test Oil-Bale Testing Weithed (public, dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Cosing Pressure (Shut-in) Chase Size Oil-Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Oil Conservation Mathematical (Signature) Division Manager Tibis form must be accompanied by a tabulation of the cevil tist a request for a slowable for a newly drilled or deepile well, this form must be accompanied by a tabulation of the cevile tist a cerument by a conduction of the cevile tist a condition of the slow of the well in accordance with RULE 1104. Mathematical (Filled) (Dire) All sections of this form must be filled or deepile well have or this form must be filled or other such charge of own well name or number, or transporter or other such charge of condition of the applete or other such charge of condite well name or number, or transporter or other such ch	HOLE SIZE			SACKS CEMENT	
OIL WELL able for this depth or be for full 24 hours) Date First New OIL Run To Tanks Date of Test Length of Test Tubing Pressure Actual Press During Test Oil-Bale Actual Press During Test Oil-Bale GAS WELL Casing Pressure Actual Press During Test Oil-Bale Water-Bale Casing Pressure Casing Pressure Casing Pressure GAS WELL Length of Test Actual Press Development Dire Street Testing Weithed (public, dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chase Size Oil CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION COMMISSION APPROVED III approved III approved Markey District Supervisor This form must be accompanied by a tabulation of the devis taken on the well in accordance with RULE 1104. Markey Division Manager All sections of this form must be filled on completely for all able on new and accompared by a tabulation of the devis taken on the well in accordance with RULE 1104. Markey IIII					
OIL WELL able for this depth or be for full 24 hours) Date First New OIL Run To Tanks Date of Test Length of Test Tubing Pressure Actual Press During Test Oil-Bale Actual Press During Test Oil-Bale GAS WELL Casing Pressure Actual Press During Test Oil-Bale Water-Bale Casing Pressure Casing Pressure Casing Pressure GAS WELL Length of Test Actual Press Development Dire Street Testing Weithed (public, dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chase Size Oil CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION COMMISSION APPROVED III approved III approved Markey District Supervisor This form must be accompanied by a tabulation of the devis taken on the well in accordance with RULE 1104. Markey Division Manager All sections of this form must be filled on completely for all able on new and accompared by a tabulation of the devis taken on the well in accordance with RULE 1104. Markey IIII				1	
OIL WELL able for this depth or be for full 24 hours) Date First New OIL Run To Tanks Date of Test Length of Test Tubing Pressure Actual Press During Test Oil-Bale Actual Press During Test Oil-Bale GAS WELL Casing Pressure Actual Press During Test Oil-Bale Water-Bale Casing Pressure Casing Pressure Casing Pressure GAS WELL Length of Test Actual Press Development Dire Street Testing Weithed (public, dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chase Size Oil CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION COMMISSION APPROVED III approved III approved Markey District Supervisor This form must be accompanied by a tabulation of the devis taken on the well in accordance with RULE 1104. Markey Division Manager All sections of this form must be filled on completely for all able on new and accompared by a tabulation of the devis taken on the well in accordance with RULE 1104. Markey IIII					
Intervention Date of Test Producting Method (Flow, pump, gas (i/f, etc.) Length of Test Tubing Pressure Casing Pressure Choice Size Actual Free, During Test Oll-Bale Water-Bale Gas-MCF GAS WELL Actual Free, During Test Oll-Bale Water-Bale Gas-MCF GAS WELL Actual Free, During Test Oll-Bale Water-Bale Gas-MCF Testing Method (pitol, cack pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size Testing Method (pitol, cack pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size T. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Image: Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Manual Method (Flow, Commission Mark E and Complete to the best of my knowledge and belief. Title	V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil (and must be equal to or exceed top allo	
Length of Test Tubing Pressure Cosing Pressure Choice Size Actual Press, During Test Oll-Bbls. Water-Bbls. Ods-MCF GAS WELL Actual Press, Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Weikhod (purpl, back pr./ Tubing Pressure (Shut-in) Choice Size Ods-MCF Testing Weikhod (purpl, back pr./ Tubing Pressure (Shut-in) Choice Size Othere Size Testing Weikhod (purpl, back pr./ Tubing Pressure (Shut-in) Choice Size Othere Size Testing Weikhod (purpl, back pr./ Tubing Pressure (Shut-in) Choice Size Othere Size T. CERTIFICATE OF COMPLIANCE Othere Size Othere Size Othere Size I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the bast of my knowledge and belief. Othere Size Othere Size Michael Complexity Othere Size Oth				ít. e:c.)	
Langth Bill, Free, During Teet Cline Pressure Actual Pres, During Teet Cline Pressure GAS WELL Actual Pres, Test-MCP/D Actual Pres, Test-MCP/D Length of Test Testing Weiked (pure, back pr.) Tubing Pressure (Shut-in) Classing Pressure (Shut-in) Classing Pressure (Shut-in) Charter of Computations OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Macmon Star Non-Contended With and that the information given above is true and complete to the best of my knowledge and belief. District Supervisor Macmon Star This form must be accompanied by a tabulation of the devia test taken on the well in accordance with RULE 1104. Mit actions of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi- well name or number, or transporter, or other such change of condi- well name or number, or transporter, or other such change of condi- tion of the such change of condi- tion of the such change of condi-	Date ritst new Olf Hun 10, anks	2444 01 1 Bar		· · · · ·	
Actual Fred. Control Children GAS WELL Actual Fred. Test-MCF/D Length of Test Testing Method (publ. dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Children T. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved Image: Control of the Control of t	Longin of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred. Control Children GAS WELL Actual Fred. Test-MCF/D Length of Test Testing Method (publ. dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Children T. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved Image: Control of the Control of t			Marra Dista	Control Contro	
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Weikhod (pirot, cack pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Chore Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Image: Conservation (Signature) Market Signature) Division Manager (Title) (Title) Color of this form must be filled out completely for al able on new and recompleted wells. VOCCD (5) (Date) Fill out only Sections I, II, III, and VI for changes of conditional procession of the such change of conditional procession of the such change of conditional procession (Date)	Actual Proa, During Test	Cil+Beis.	nater- 30.5.	048-MC7	
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pirot, cack pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Chore Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Image: Conservation (Signature) Mile Manager Signature) Division Manager (Title) (Date) (Date) (Date) (Date) (Date)	l	l 	<u></u>	<u>.</u>	
Testing Method (pirot, cack pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Chore Size (1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Market for a newly drilled or deeper (Signature) Division Manager Title Division Manager (Title) Caling Pressure (Shut-in) (Title) (Date) (Date) (Date) (Date) Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of conditional conditio					
71. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVEB IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Actual Frod. Test-MCF/D	Longth of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY If this is a request for allowable for a newly drilled or deeper (Signature) Division Manager (Title) (Title) (Date) (Date)	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVEB Implement of the provision of the provision of the provision of the best of my knowledge and belief. Implement of the provision of the Dil Conservation given above is true and complete to the best of my knowledge and belief. APPROVEB Implement of the provision of the provision of the provision of the best of my knowledge and belief. Implement of the provision of the best of my knowledge and belief. BY Implement of the provision of the deviation of the provision of the provision of the provision of the deviation of the deviation of the provision of the provision of the deviation of the provision of the deviation of t					
I hereby certify that the rules and regulations of the OII Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. BY If this form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviatest taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allable on new and recompleted wells. If this is on new and recompleted wells. If this form must be filled out completely for allable on new and recompleted wells. If this out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditionation.	I. CERTIFICATE OF COMPLIA	NCE			
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. TITLE District Supervisor TITLE District Supervisor TITLE District Supervisor TITLE District Supervisor TITLE District Supervisor This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi-	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
TITLE District Supervisor TITLE District Supervisor This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepervision (Signature) Division Manager (Title) (Title) (Title) (Division Manager) (Title) (Title) (Division Manager) (Title) (Title) (Division Manager) (Division Manager) (Title) (Division Manager) (Division Manager) (Division Manager) (Division Manager) (Division Manager) (Commission have been complied	i with and that the information given		BY	
Image: Construction of the deviation of the deviatis taken on the deviation of the deviation o	addre is nige who complete to				
If this is a request for allowable for a newly drilled or deeper (Signature) Division Manager (Title) (Title) (19-79) (Date)	. Ann				
Unit in the form must be accompanied by a tabulation of the deviation of the deviatingeneration of the deviation of the deviatio	Alle	1 JAC	If this is a sequest for allow	If this is a sequent for allowable for a newly drilled or deepen	
Division Manager All sections of this form must be filled out completely for al able on new and recompleted wells. (Title) (-19-79 (Date) (Date)			wall this form must be accourts	ruled by a tabulation of the corter	
(Title) (Title) (Differ) (Date) (Title) able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condi- well name or number, or transporter, or other such change of condi-	Divisi	Ion Manager	All sections of this form mu	All sections of this form must be filled out completely for allow	
N_{0}			able on new and recompleted wells.		
N(CD(5))	6	()(D_a;e)	well name or number, or transpor	well name or number, or transporter, or other such change of condition	
US(-S(G) N MATURA) FILC (completed wells)	<u>NYOCD (5)</u>		Separate Forms C-104 mus	it be filed for each pool in multi	