Form 3160-5	UNITED STATES		N.M. Ou	FORM APPROVED
(Jurie 1990)	DEPARTMENT OF THE IN	TERIOR		Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAG	SEMENT		
			Hobba NM 8	Concerning Serial No.
SU	NDRY NOTICES AND REPOR	RTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to Use "APPLICATION FOR	to drill or to deepen or reentry to R PERMIT " for such proposals		r.	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well				
Oil Gas X INJECTION Well Well Other				8. v Warren Unit Blin/tubb WF
Name of Operator				Well #48
CONOCO, INC. Address and Telephone No.				9. API Well No.
Audress and Telephone No.				30 025 2585
10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 945 686-5424 or 945 684-6384 A. Location of Well (Footage, Sec. / T., R., M., or Survey Description)				10. FIEID Warren Blinebry Tubb O & G
Surface: 2030 FNL & 1960' FWL				11. County or Parish, State
Location: Sec 26, T2OS, R38E TD: Same				Lea County, NM
	BOX(s) TO INDICATE NATU	RE OF NOTICE,	REPORT, OR O	THER DATA
TYPE OF SUBMISSION	ION TYPE OF ACTION			
Notice of Intent		Abandonment		Change of Plans
		Recompletion		New Construction
X Subsequent Report		Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Final Abandonment Notic	æ	Altering Casing		Conversion to Injection
		X Profile Co	priection	(Note: Report results of multiple completion on Well
				Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operationally drilled, give subsurface to 	ons (Clearly state all pertinent details, and cations and measured and true vertical de	give pertinent dates, incl opths for all markers and z	uding estimated date of ones pertinent to this wo	starting any proposed work. If well is ork.)*
7-30/3I-97: Clean out to 66 8-I-97: Ran in hole with cer .4% CD-32, 2#/sK-B/ Final squeeze pressu 8-4-97: Ran in hole, tagged 8-5/6-97: Drilled out retaine	ed fill @ 6852', spotted 64004 530'. ment retainer, set @ 6540', m A-58 & .2% SMS & 50 sx Cl 0 ure 2950#, stung out of retaine d cement @ 6459', drill out ce er & hard cement to 6630' & s st performed: tested to 600 p	nixed & pumped I0 C w/2% CaCl2. Di er. POOH. ement to retainer & scale & sand to 67	0 sx CI C w/.8% splaced with 32 I & drilled on retain '00'. Prep to run	er.
4. Thereby certify that the foregoing is trot a Signed WWW. Willer (This space for Federal or State office use Approved by Conditions of approval, if any.		ORYAGENT	(.80 151): GLAXS	Date 9-4-97
Title 18 U.S.C. Section 1001, makes it a crime		make to any department of		states any false, fictitious or fraudulent
tatements or representations as to any matte		ction on Reverse Si		
IST: BLM(5) NMOCD(1)	Jee matrix			