

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☐ Gas
Well

☒ Other

INJECTION

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030' FNL & 1980' FWL, SEC. 26, T-20S, R-38E, UNIT LTR 'F'

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UBLINE/TUBB, #48

9. API Well No.

30-025-25851

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Alarming Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Perforation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-2-92 MIRU. UNSEAT PUMP, HOT WATERED RODS W/ 75 BBL PRODUCED WATER, POOH W/ PUMP, RODS & TBG. RIH W/ 6 1/8 BIT & SCRAPER TO 6855' POOH. RIH W/ CMT RETAINER SET @ 6525'. SQUEEZE TUBB PERFS W/ 100 SX CLASS H CMT W/ CACL2 POOH. RIH W/ 6 1/8 BIT, 6-4 1/2 DC DO CMT & CO TO 6870' POOH. RIH & PERF BLINEBRY, 2 JSPF @ 5925-28, 5931-35, 5940-44, 6108-11, 6126-29, 6138-41, 6150-56, 3162-68, AND TUBB @ 6597-6600, 6604-07, 6610-13, 6636-40, 6643-46, 6669-75, 6685-89, 6693-96, 6699-6701. ACID PERFS W/ 4000 GAL 15% NEFE HCL ACID @ 2.5 BPM AT 2400 PSI, POOH. RIH W/ RBP SET @ 6220 AND PKR @ 6090. ACID FRAC BLINEBRY W/ 6000 GAL X-LINKED 15% NEFE HCL & 25 BS. POOH W/ PKR & RBP. RIH W/ 2 3/9" TBG AND 7" ARROW PKR SET AT 5822'. CIRC PKR FLUID. TEST CSG TO 500# FOR 30 MIN - HELD. RDMO.

WELL PLACED ON INJECTION 7-28-92.
TEST WITNESSED BY NMCD, BLM NOT NOTIFIED.

ORDER NO. R-6906-B AUTHORIZED THIS WELL TO BE CONVERTED TO INJECTION.

14. I hereby certify that the foregoing is true and correct

Signature Tim A. Beardsley

Title SR. REGULATORY SPEC

Date 8-4-92

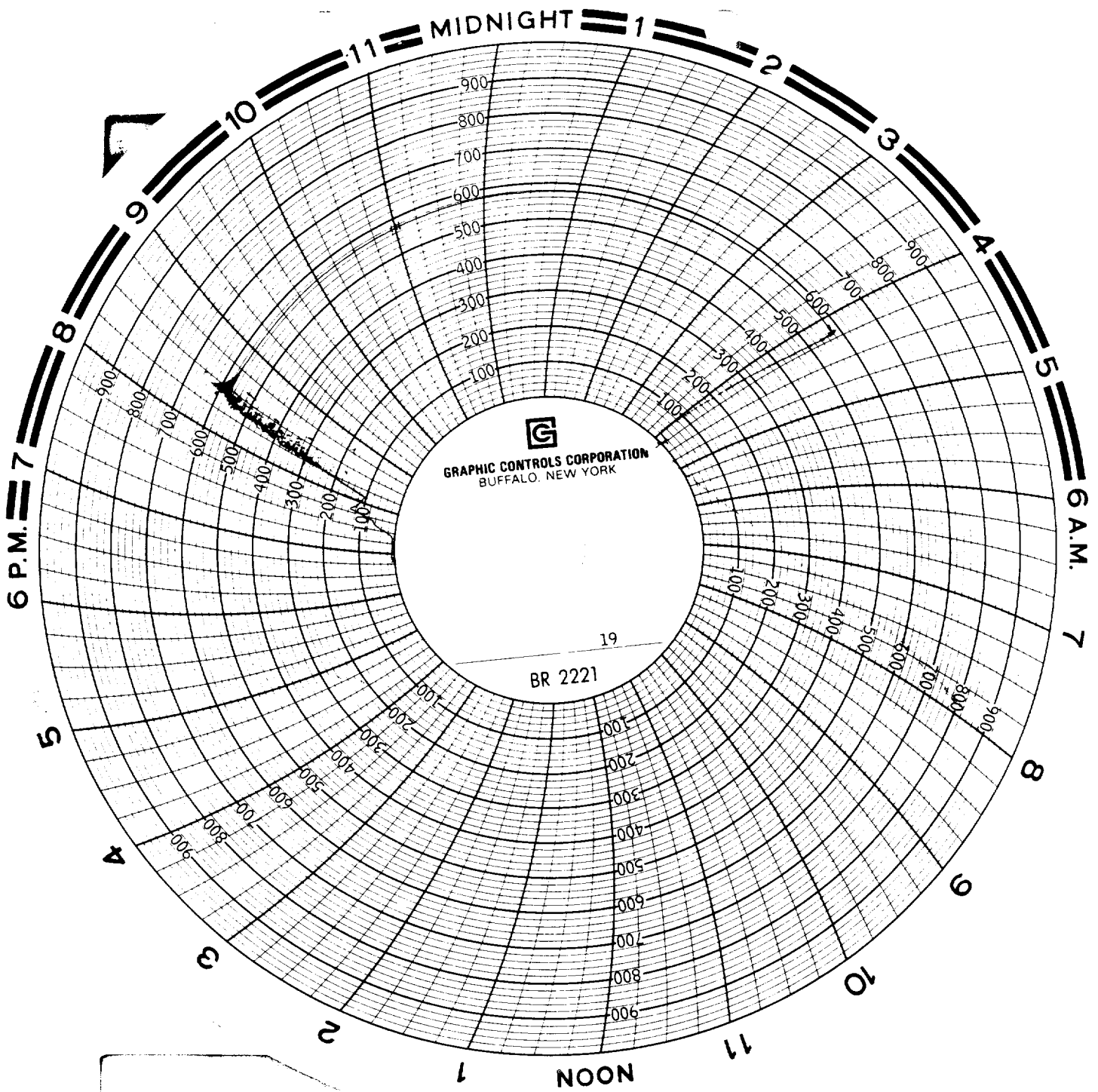
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:





7-28-92
570# To 580# 30 MIN
CONOCO
WARREN UNIT #48-F
26-20-38

WITNESSED BY *Lyle F. Turnaciff*



RECORDED

INDEXED