

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Comoco Inc. Well API No. 30-025-25851
Address 10 Desta Dr. STE 100 W, Midland TX 79705
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of: ☒ Other (Please explain) Change lease Name
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren Well No. 48 Pool Name, including Formation Blinbry/Tubb Oil + Gas Kind of Lease State, Federal or Fee Lease No. LL 0634580
Location Warren Un. Blin/Tubb WFA
Unit Letter F : 2030 Feet From The N Line and 1980 Feet From The W Line
Section 26 Township 20S Range 38E NMPM, Lee County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland TX 79702
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Co. ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) P.O. Box 67, Monument, N.M. 88265
If well produces oil or liquids, give location of tanks. Unit H Sec. 33 Twp. 20S Rge. 38E Is gas actually connected? Yes When? 6-1-91
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Bill R. Keathly
Printed Name Bill R. Keathly Sr. Staff Analyst Title _____
Date 12-10-91 Telephone No. 915-686-5424

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.