NO. OF COPIES RECI	EIVED	į	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
•	LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	3A3		
1.	Operator  Continental Oil Company  Address  Box 460 Hobbs New Mexico 88240  Process for filling (Check proper box)					
	Reason(s) for filing (Check proper box, New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	s	•		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	RIPTION OF WELL AND LEASE  Name  Lease No.   Weil No. Pool Name, Including Formation   Kind of Lease   Co. O.				
	WALREN UNIT Blivebay A		Jerny DIL4 GAS	State Federal or Fee		
	Unit Letter F ; 20.	30 Feet From The NORTH Line	e and			
	Line of Section 26 Tov	wnship 20-5 Range _	38-E, NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which appro	oved copy of this form is to be sent)		
	Shell Pipeline Name of Authorized Transporter of Cas		Midland Texas Address (Give address to which appro	oved copy of this form is to be sent		
	WAKREN Petrole	•	Movument M Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? When 433 20 38					
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty.		
	Date Spudded 7-7-78	Date Compl. Ready to Prod.	Total Depth 7070	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) 3559 GR	Blivehay 91, 97, 6001, 59, 65,	Top Oil/Gas Pay 5884	Tubing Depth  Depth Casing Shoe		
	Perforations 5957, 61, 86,		1 7000			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/2	95/8	1562	630 <b>55</b> 0		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks 9-10-76	Date of Test 9-23-78	Producing Method (Flow, pump, gas l	uji, etc.j		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF 300		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	net 9	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEY	Kunyan			
			TITLE			
	Ben A. lec	nature)	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation		

## VI

Ben A. lec	
(Signature)	
Administrative Sugarison (Title)	
(Title)	
9-25-78	_

9-25-78 (Date) 14 nocc (5) USGS (4) MTu (4) File

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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