٢					
	DISTRIBUTION	NEW MEXICO CIL C	ONSERVATION COMMISSION	Form C +104	
	SANTA FE	REQUEST FOR ALLOWABLE		Superseaes Uni C+104 and C+11 Effective 1-,-55	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	3	
	TRANSPORTER				
	GAS				
	PROBATION OFFICE				
1.	Cperator				
	Conoco Inc.				
	P.O. Box 460, Hobbs, New Mexico 88240				
	P.U. BOX 400, HODDS, NEW MEXICO 83240 Reason(s) for thing (Check proper box) [Other (Please explain)]				
	New Well	Change in Transporter of: Change of corporate name from			
	Recompletion	Cul Dry Gas Continental Oil Company effective			
	Change in Ownership	Casinghead Gas Conden	sate July 1, 1979.	l	
	If change of ownership give name and address of previous owner				
н.	DESCRIPTION OF WELL AND LEASE				
-	Lease Name	Aeil No.: Pool Name, including Po		Lease No.	
	Warren Unit-Blinet	1 49 Blinebry Oil	+685 State, Federal of	LC 063458	
	T 100	SD Feet From The SLin	e and 1980 Feet 7 com Th	E	
	Unit Letter				
	Line of Section 2 Le Tou	mship 2.6 _{Range}	38, NMPM, Le:	2 County	
п.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d conv of this form is to be sent	
	Name of Authorized Transporter of Cill	🗶 or Condensate 📃	Box 1910, Midland	· · · · · · · · · · · · · · · · · · ·	
	Name of Authorized Transporter of Cas		Address iffive address to which approve	a copy of this form is to be sent)	
	El Paso Natural Gas Warren Petro leum 1		Box 1384, Jal, N.M. Box 67, Monument,	N.M.	
	If well produces oil of liquids, Unit Sec. Twp. Pige. Is gas actually connected? When give location of tarks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA			Plug Back Same Resty, Dliff, Resty,	
	Designate Type of Completio		New Well Workover Deepen	Fild Edde Sidne Reset. Dim Reset.	
	Date Spuzaed	Date Compi. Reaay to Proa.	Total Depth	P.B.T.D.	
				: :	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pa y	Tubing Depth	
	Perforations		L	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
		1			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, c + c + j	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	•				
	Actual Prod. During Test	Cil-Bbla.	Water - Bbls.	Gas-MCF	
	GAS WELL		·		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEB 19 19		
			BY derry Siston		
	above is five and complete to the ocat of my monthly in the				
	, Mart				
	Manison		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
		atwre)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Divisio	n Managertes the second			
	(Tii	(Tule) 8 6 1.16		able on new and recompleted wells.	
	$(2 / 4 - \ell)$		well name or number, or transporter, or other such change of condition.		
	NMOCD (S) USGS(N) NMELL(4) FILE		Separate Forms C-104 must	be filed for each pool in multiply	
			g completed wells.		



JUN 2 5 1979 OIL CONSERVATION COMM. HOBBS. N. N.