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ļ	0.87.2-867-04	NEW MEXICO OIL C	CHSERVATION COMMISSION	form C+⊾04	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Uni C-104 and C-11 Ellective 1-1-55	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S	
	IRANSPORTER GAS				
	OPERATOR				
1.	PROPATION OFFICE	l			
	Conoco Inc.				
	A 1.stress				
	P.O. Box 460, Hobbs, New Mexico 83240 Reason(s) for tiling (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change of corporate name from				
	Recompletion Cil Dry Gas Continental Oil Company effective				
	Change in Ownership	Casinghead Gas Conden	sate July 1, 1979.	······	
	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	S5 Warren Tu		r Fee LC 06 34 58	
	Warren Unit Tubb	2) Warren 10		22 06 3 7 38	
	Unit Letter G : 19	80 Feet From The N Line	e and 1980 Feet From The	<i>E</i>	
	Line of Section 26 Tow	mship 20 Range	38 , NMEM, (Ca County	
	Line of Section AC 10		, MN(EM),		
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	i copy of this form is to be sent;	
	Shill Piceline Co.		Box 1910 Midlan	& Texas	
	Name of Authorized Transporter of Cas	ungnead Gas 🔁 or Dry Gas 🗔	Address (Give address to which approved Funice, N.M.	i copy of this form is to be sent)	
	Getty Oil Co. Warren Petroleum C	٥ <u>٢</u> , , , , , , , , , , , , , , , , , , ,	Box le7, Monument.		
	If well produces all or liquids, give location of tanks.	Unlit Sec. Twp. Ege.	Is gas actually connected? When	ļ	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well / Workover / Deepen / 1	Plug Back Same Resty, Diif, Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth	
	Lievenons (Dr., KKB, KT, GA, etc.)	itume of Froducting Formation			
	Perforations			Depth Casing Sho e	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	```				
		1 			
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	Oll, WELL able for this dept		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Data Litist New Off Houring Jours			-	
•	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothod (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVAT	ION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19 1076 . 19		
	above is true and complete to the	best of my knowledge and belief.	BY CREAT	if ton	
			TITLE District Supervisor		
	Altal.		This form is to be filed in compliance with RULE 1104.		
	- Allemason		If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation to be taken on the well in accordance with RULE 111.		
	(Tule)		All sections of this form must be lines out completely for allows		
	6-19-79		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	NMOCD (5) (Date)		well name or number, or transporter, or other such change of condition.		
	USGS(2) NMFULLA) FILE		Separate Forms C-104 must be filed for each pool in multiply ; completed wells.		

درم)	FILE