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NEW MEXICO OIL CONSERVATION COMMISS Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Oir Company Hobbs, New Maxico 88240 Box 460 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No. Kind of Lease Lease No. LC State, Federal or Fee C63458 BlineBay Oil & Gas Feet From The North Line and 1980 1980 Feet From The Unit Letter 38 € 20 S Range NMPM County Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Shell Professions

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Midland, TY
ddress (Give address to which approved copy of this form is to be sent) 71.m Monument PETROLEUM When P.ge. If well produces oil or liquids, 2-17-79 133 38 L 120 YES If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Restv. Diff. Restv. Oil Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. 6850 6900 2-17-79 12-8-78 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3560' 62 BLINEBRY DIL & GAS 5976

Perforations 5976', 79, 82,87,97', 6004', 13; 20', 24',30', 35',39', 6043'
6096',6101', 06',01',15',21',23',60',65',68',76',82',89',92',96',6200'

TUBING, CASING, AND CEMENTING RECORD 6215 Depth Casing Shoe SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE <u>वॅ ४/३</u> 1520 6.75 1214 2550 6 214 7 6900 2% 6215 TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 3-13-79 2-17-79 Choke Size Casing Pressure Tubing Pressure Length of Test 24 Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 225 87 GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) APR (4 1979 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

INCLINATION REPORT

OPERATOR	Continental Oil Company		ADDRESS PO	Box	460, Hobbs,	New Mexico	88240
LEASE NAME	Warren Unit	h	WELL NO	55	F IELD_		
LOCATION	Section 26, T-20S, R-38E,	Lea	County, New	Mexi	ico		

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
246	1/4	1.0824	1.0824
513	3/4	3.4977	4.5801
761	3/4	3.2488	7.8289
979	1 1/2	5.7116	13.5405
1245	1 1/4	5.7988	19.3393
1520	1	4.8125	24.1518
2020	1	8.7500	32,9018
2516	1 1/2	12.9952	45.8970
3038	2 1/2	22.7592	68,6562
3114	2 1/4	2.9868	71.6430
3291	1 1/2	4.6374	76,2804
3682	1 1/4	8.5238	84.8042
4179	1	8.6975	93.5017
4672	1 1/4	10,7474	104.2491
5189	1 1/4	11.2706	115.5197
5515	1	5.7050	121,2247
6015	1	8.7500	129.9747
6500	1 1/4	10.5730	140.5477
6648	1	2.5900	143.1377
6900	3/4	3.3012	146.4389

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

	CACTUS DRILLING COMPANY
	TITLE John Ayers, Office Manager
AFF IDAVIT:	
Before me, the undersigned authority, appeared known to me to be the person whose name is subsequentially under oath states that he is acting of the well identified above, and that to the well was not intentionally deviated from the to	scribed herebelow, who, on making g for and in behalf of the operator best of his knowledge and belief such
	AFFIANT'S SIGNATURE
Sworn and subscribed to in my presence on this	the 29th day of December , 197

MY COMMISSION EXPIRES MARCH 1, 1980

Notary Public in and for the County of Lea, State of New Mexico

SEAL