NO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMIS1	Form C-104	
SANTA FE	1	OR ALLOWABLE Supersedes Old C-104 and C-		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR ·				
PRORATION OFFICE				
Operator CoruTINENTAL	Oil Company			
Address	1 11	0.0		
P.O. Box 46				
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condens	7-1		
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
DECOMPOSION OF WELL AND	YEACE			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lea	se Lease No.	
Warren Unit Tubb	55 1.10000 Tubs	R-6005 State, Feder	ral or Fee 063458	
Location				
Unit Letter ; 198	Feet From The North Line	e and 10,60 Feet From	The EAST	
Line of Section 26 To	ownship 25 S Range	38E , NMPM, LEA	County	
DESIGNATION OF TRANSPOR	ATER OF OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)	
~		Midland, Tx		
Shell Pipeline Name of Authorized Transporter of Co	rsinghead Gas 🔀 or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	į	Monument, N.M.		
Warren Perrowum	Unit Sec. Twp. Rge.		/hen	
If well produces oil or liquids, give location of tanks.	L 33 20 38	Yes	% -ነղ- ገና	
<u> </u>	ish that from any other lease or peak	I		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order number.		
Designate Type of Complete		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-8-78	l .	6900	6850	
Elevations (DF, RKB, RT, GR, etc.)	2-17-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Warren Tubb Oil	6515	6774	
3560' Gr Perforations 6766, 6770'	Courter twos ove		Depth Casing Shoe	
6637' 43' 47' 55' 74'	77', 86', 99', 6708', 11', 13',	201, 241, 261, 321, 351, 391		
6057,45,47,33,74,	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4	95/6	1520	675	
8 3/4	7	6900	2550	
	Z3/6.	6.774		
		1		
TEST DATA AND REQUEST I		pth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
2-17-79	3-9-79	Pump Casing Pressure		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
2.4		Water Dill	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF	
		1	,	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Easign of Teat			
The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)		,	***	
	NCE	OII CONSERV	VATION COMMISSION	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	ttotale of the Oil Consequation	APPROVED APR 6	19/9:	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		() and Satt		
		BY Sikky Deffer		
		TITUE SUPERVISO	OR DISTRICT 1	
This form is to be filed in c If this is a request for allow		n compliance with RULE 1104.		
Bun Wihie	gnature)	il wall this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation	
Administrativo Supervicor	gnarm c/	tests taken on the well in ac	cordance with RULE 111.	

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

APR 0 4 1979

(Title)

(Date)

APR 51770 GIL COMSTRUCTION COMM, NODES, L. M.