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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 11-1  
Supersedes Old C-104 and C-111  
Effective 1-1-65

ILLEGIBLE

I. CONTINENTAL Oil Company  
P.O. Box 460 Hobbs, New Mexico 88240  
Responsible for filing (check proper box)  
This well ☒ is being drilled or reworked by the owner.  
This well ☐ is being drilled or reworked by a contractor.  
This well ☐ is being drilled or reworked by a leaseholder.  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WARREN Unit BLINEBRY PTR 1  
Well Name (Name, including formation) 51 BLINEBRY OIL & GAS  
Kind of Lease LC - 031610 B  
State, (Federal) or Free  
Unit Letter A 660 North 660 Feet From The EAST  
Section 29 Township 20 S Range 38 E LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell PIPELINE Company Address (Give address to which approved copy of this form is to be sent) MIDLAND, TX  
Name of Authorized Transporter of Natural Gas ☒ or Dry Gas ☐  
WARREN PETROLEUM Address (Give address to which approved copy of this form is to be sent) MONUMENT, N.M.  
If well produces oil or liquids, give location of tanks. Unit L Sec. 33 Twp. 20 Rge. 38 Is gas actually connected? YES When 11-20-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| Designate Type of Completion - (X)                                                                | Oil Well                                      | Gas Well              | New Well          | Work over | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---------------------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------|-------------------|-----------|--------|-----------|-------------|--------------|
| X                                                                                                 |                                               |                       | X                 |           |        |           |             |              |
| Date Spudded 9-20-78                                                                              | Date Compl. Ready to Prod. 11-12-78           | Total Depth 6155'     | F.B.T.D.          |           |        |           |             |              |
| Pool                                                                                              | Name of Product. Formation BLINEBRY OIL & GAS | Top Oil/Gas Pay 5825' | Tubing Depth 6153 |           |        |           |             |              |
| Perforations 5826', 31', 36', 92', 93', 5972', 78', 82', 6047', 6056', 6122', 6116', 6098', 6148' |                                               | Depth Casing Shoe     |                   |           |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                                                              |                                               |                       |                   |           |        |           |             |              |
| HOLE SIZE                                                                                         | CASING & TUBING SIZE                          | DEPTH SET             | SACKS CEMENT      |           |        |           |             |              |
| 12 1/4                                                                                            | 9 5/8"                                        | 1376'                 | 550 SCS           |           |        |           |             |              |
| 8 3/4                                                                                             | 7"                                            | 6770'                 | 2200 SCS          |           |        |           |             |              |
|                                                                                                   | 2 3/8"                                        | 6153'                 |                   |           |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks 11-20-78 Date of Test 11-23-78 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 73 Water-Bbls. 13 Gas-MCF 56  
Gravity 38.0

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Law A. Lee  
(Signature)  
Administrative Supervisor  
(Title)

DEC 8 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 18 1978  
BY Jerry L. Sikes  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.