

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs, N.M. 88246

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *660' FNL ; 660' FEL*

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: *same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *SET "prod. csg"* ☒☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC 031670 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WARREN

8. FARM OR LEASE NAME

WARREN Unit

9. WELL NO.

51

10. FIELD OR WILDCAT NAME

WARREN Bluff - Int

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T-20S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3544.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3 Reached 70-6770' 8:30 AM. circ hole 2 hrs, ran logs.

RU CASERS & RUN

FS, 46' SHOE JT, FC 15 JTS 7", 26# K-55, LT&C 53 JTS 7" 23#, K-55 LT&C, DV TOOL & 101 JTS 7", 23#, K-55, LT&C CSG. SET CSG AT 6770' KB. 6759' GL W/FC AT 6724' KB, 6713' GL. DV TOOL AT 3965' KB. RU CMT & PUMP 1ST STAGE 250 SKS CLASS "C" CMT W/4% GEL & 3#/SK SALT (LEAD) TAIL-IN W/350 SKS CLASS "C" CMT W/3#/SK SALT. DISPLACE W/108 BELS 2% KCL & 157 BELS MUD. PLUG DOWN AT 6:30 PM. (RATE 5 BPM AT 300 PSI). DROP FREE FALL PLUG & OPEN DV TOOL. CIRC 4 HRS. TOOL OPEN AT 7:00 PM, CIRC 50 SKS DV TOOL. CMTD 2ND STAGE W/1600 SKS BJ LITE CMT W/18% SALT. (RATE 6 BPM AT 600 PSI). CIRC 200 SKS TO SURFACE. PLUG DOWN AT 12:00 MIDNIGHT. RIG DOWN BJ HUGHES, SET SLIPS, REMOVE BOP & CUT OFF. RELEASE RIG AT 5:00 AM, 10-5-78.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

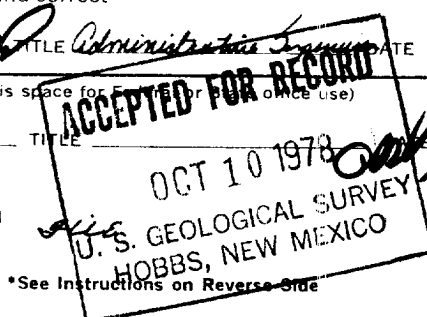
SIGNED

*William H. Butterfield*TITLE *Administrative Supervisor* DATE *10-6-78*

(This space for use by the office)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

2265 (5) nmsu (4)

*See Instructions on Reverse Side