

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
☐
☐
☐
☐
☐
☐
☐

(other) spud, set 9 5/8" surf csg. x

5. LEASE

LC 031670 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WARREN

8. FARM OR LEASE NAME

WARREN Unit

9. WELL NO.

51

10. FIELD OR WILDCAT NAME

ST Warren Blinney - Tubbs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 29, T. 20S, R. 38E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3544.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-20. MIREU SPUD well @ 6:00pm

9-21 drilled to 1387' surf csg TD., SET 9 5/8" csg as follows:

9-5/3" GUIDE

SHOE, 43' SHOE JT, FLOAT COLLAR & 32 JTS 9-5/8", 36#, K-55,
 LT&C CSG. TOTAL PIPE 1390', PIPE TO KB 1337', PIPE TO GL 1376'.
 RUBJ, PUMP 10 BBLs WTR AHEAD, PUMP 250 SKS CLASS "C", 4% GEL &
 2% CA CL2. FOLLOW W/300 SKS CLASS "C" CMT, 2% CA CL2. DROP
 PLUG & DISPLACE TO FLOAT COLLAR W/106 BBLs FRESH WTR. PLUG
 DOWN AT 9:10 PM. CIRC 75 SKS CMT TO SURFACE. WAITING ON CMT.
 PRESSURE TESTED CSG TO 1000 psi. held ok. began drilling ahead.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

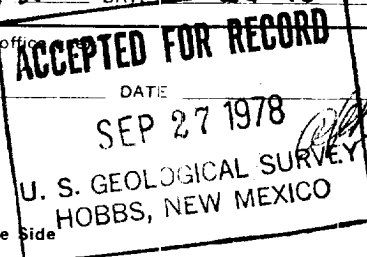
SIGNED Ben A. KueTITLE Admin. Supr.DATE 9-26-78

(This space for Federal or State official use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



UIGS [4] NM3U [4] file.