

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17252

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Llano Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blinebry-Warren (Tubb)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T-20-S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Adobe Oil &amp; Gas Corporation

3. ADDRESS OF OPERATOR

1100 Western United Life Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660 FSL &amp; 660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562.5 GR.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12-1/4" hole @ 6:15 p.m. 2/20/78. Drld 12-1/4" hole to 1620' and ran 38 jts of 9-5/8" 40#/ft & 36#/ft. Set @ 1566' & cemented w/600 sx Class "C" 50/50 pozmix w/2% CaCl w/6# gilsonite/sx + 200 sx Class "C" w/2% CaCl. Cement circ. POB @ 11:30 a.m. 2/22/78. Tested csg to 1000# for 30 min. & Tested BOP to 1000#, held ok.

Excessive deviation in the hole was determined after drilling to 3222' and it was decided to P&A this hole. Verbal permission was granted on 2/25/78 and the well was plugged as follows: 120 sx Class "C" cement w/2% CaCl from 2700' to 3000'. Wireline BP @ 1550' w/50 sx Class "C" w/2% CaCl from 1550 to 1450' & 15 sx Class "C" w/2% CaCl from 45' to surface. Well head was cut off 4' below GL & rig was skidded 63' east to start the replacement well, Llano Federal #1-Y. Job completed 2/26/78.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Mgr.

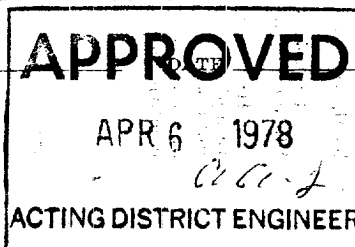
DATE 2/28/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

100  
on

RECEIVED  
APR 11 1978

OIL COMMISSION COMM.  
HUBBS, N. M.