

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 17252	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&A</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Adobe Oil & Gas Corporation</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>1100 Western United Life Bldg., Midland, TX 79701</u>				8. FARM OR LEASE NAME <u>Llano Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FS & WL</u> At top prod. interval reported below At total depth				9. WELL NO. <u>1</u>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <u>-</u>	
15. DATE SPUDDED <u>2/20/78</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 23, T-20-S, R38E</u>	
16. DATE T.D. REACHED <u>2/25/78</u>				12. COUNTY OR PARISH <u>Lea</u>	
17. DATE COMPL. (Ready to prod.) <u>-</u>				13. STATE <u>NM</u>	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* <u>3562 GLM</u>				19. ELEV. CASINGHEAD <u>-</u>	
20. TOTAL DEPTH, MD & TVD <u>3233'</u>		21. PLUG BACK T.D., MD & TVD <u>P&A (Surface)</u>		23. INTERVALS DRILLED BY <u>0-3233</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>→</u>				24. WAS DIRECTIONAL SURVEY MADE <u>-</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>-</u>				25. WAS WELL CORED <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>NONE</u>				27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9-5/8</u>	<u>36 & 40</u>	<u>1566</u>	<u>12-1/4</u>	<u>600 sx (Surface)</u>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) <u>P. & ASD.</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>Dis. Prod. Mgr.</u>		DATE <u>May 17, 1978</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)