

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
(Other instructions
reverse side)P*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17252

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Llano Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blinebry-Warren (Tubb)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-20-S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Adobe Oil & Gas Corporation	3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, TX 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL & 660 FWL	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3562.5 GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☒SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4" hole @ 6:15 p.m. 2/20/78. Drld 12-1/4" hole to 1620' and ran 38 jts of 9-5/8" 40#/ft & 36#/ft. Set @ 1566' & cemented w/600 sx Class "C" 50/50 pozmix w/2%CaCl w/6# Gilsonite/sx + 200 sx Class "C" w/2% CaCl. Cement circ. POB 11:30 a.m. 2/22/78. Tested csg to 1000# for 30 min & tested BOP to 1000#, held ok.

Excessive deviation in the hole was determined after drilling to 3222' & it was decided to P&A the hole. We plan to plug the hole as follows:

120 sx Class "C" w/2% CaCl from 2700'-3000'

Wireline BP @ 1550' w/50 sx Class "C" w/2% CaCl from 1550'-1450'

15 sx Class "C" w/2% CaCl from 45'-surface.

Plan to skid rig 63' east & start replacement well, Llano Federal #1-Y.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Mgr.

DATE 2/25/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 25 1978

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side