Form 9-331 C (May 1963)		11	BMIT IN TRIPLIC.	Distant b			
	LD STATE	5	Other Instructions (reverse side)	0, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			
DEPARTMENT	f of the i	NTERIOR		5. LEASE DESIGNATION AND SERIAL NO.			
GEOLO	GICAL SURV	EY		NM 17252			
APPLICATION FOR PERMIT		DEEPEN OR	PLUG BACK				
1a TYPE OF WORK			TLOO BACK	_			
DRILL [2]	DEEPEN) P	LUG BACK	I. UNIT AGREDMENT NAME			
D. TYPE OF WELL OIL (37) GAS [7]		SINGLE (T)		-			
WELL X WELL OTHER 2. NAME OF OPERATOR		ZONE	ZONK K				
	tion			Llano Federal			
Adobe Oil & Gas Corpora 3 Address OF OFFICATOR	ICTOU			9. WICLI. NO.			
1100 Western United Lif	fa Blda	Midland	my 70201	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and	in accordance with	th any State requirem	TX 79701	Blinebry-Warren (Tubb)			
At surface 660 FSL & 660 FWL		A 11 9 1		11. NEC., T., B., M., OB BLK.			
At proposed prod. zone		1.12	122	AND SURVEY OF AREA			
		67	。 習為	Sec. 23, T-20-S, R38E			
14 DISTANCE IN MILES AND DIRECTION FROM NEAR	EST TOWN ON POS		olozal načiven	12. COUNTY OR PARISH 13. STATE			
10 miles NW Eunice, NM				Lea NM			
1D. DINTANCE FROM PROPOSED* Location to Nearent Property of Lease Line, FT.		16. NO. OF ACRES		O. OF ACRES ASSIGNED			
(Also to nearest drig, unit line, if any)	660'	1 10 1		40			
18 DISTANCE FROM PROPOSED LOCATION ⁶ TO NEAREST WELL, DRILLING, COMPLETED,	1320'	19. PROPOSKO DEPT	н 20. в	OTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 21. FLEVATIONS (Show whether DF, RT, GR, etc.)	.320	7100		rotary			
				22. APPROX, DATE WORK WHA, START*			
3562.5 GLM				Feb. 7, 1978			
· · · · · · · · · · · · · · · · · · ·	ROPOSED CASI	IG AND CEMENTIN	IG PROGRAM				
SIZE OF HOLE SIZE OF CASULO	WEIGHT PERFO	NT SETTING	DEPTH	QUANTITY OF CEMENT			
	conducto	r <u>40'</u>	6	yds (to surface)			
$\frac{12-1/4"}{2} = \frac{9-5/8"}{2}$	36#	1650	· · · · · · · · · · · · · · · · · · ·	50 sx (to surface)			
8-3/4" 7"	23 & 2	6 7100	78	30 sx			
		ţ					
			5)	Shille Caro The C			

We propose to set 40' of conductor pipe, drill a 12-1/4" hole to 1650'+ (80' Rustler). Run 9-5/8" surface casing & cement to surface. 8-3/4" hole will be drilled to a depth of 7100'+ and 7" casing run for the production string. We anticipate a dual completion in the Blinebry oil & gas pool & the Warren (Fubb) oil pool.

5-17-78

SEE ATTACHED TO CONDITIONS OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED TITLE Dist. Prod. Mgr. DATE 2/	1/78
(This space for Federal or State office use)	
PERMIT NO.	
CONDITIONS OF APPROVAL OF ANY	
CONDITIONS OF APPROVAL, IF ANY :	
ARTHUR R. DINEER	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side DISTRICT ENGINEER *See Instructions On Reverse Side	

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FEB 2 8 1978

OIL CONSERVATION COMM. HOBBS, N. M.

NEV EXICO OIL CONSERVATION COMMISSION WELL JUCATION AND ACREAGE DEDICATION , AT

Form C-102 Supersedes C-128 Effective 1-1-65

Ail distances m	ust be from	the outer	bounderies	oi	the	Section.
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	Lease ,			Well No.
	Dil LL			
23 Township	20-S Range	38-E County L	_EA	
SOUTH	660		WEST	
Producing Formation.	Pool		Dediç	line Ited Acreage:
DUAL	BLII	NEBRY - TUBB	40) Acres
e lease is dedicated alty).	l to the well, outline e	each and identify the	ownership thereof	(both as to working
nitization, unitization No If answer is * o,' list the owners an ssary.)	, force-pooling.etc? 'yes;' type of consolide d tract descriptions wh well until all interests	ation hich have actually be have been consolidat	en consolidated. (Use reverse side of zation, unitization.
	1		CERT	TIFICATION
 		۱. ¢- (Skelly)		that the information con- true and complete to the edge and belief.
du - ACRES			Position Dist. Pro Company	d. Mgr. Gas Corporation 978
40"ACRES	A DOBE		shown on this pla notes of actual under my supervi	that the well location at was plotted from field surveys made by me or sion, and that the same rect to the best of my elief.
GAS CORPORAT	ANTWELL & WESTE	1	1 m	ional Engineer
	P ⁿ 23 Township t Well: SOUTH Producing Formation. DUAL eage dedicated to the ne lease is dedicated alty). e lease of different on nitization, unitization No If answer is " o," list the owners an essary.)	Gas Corporation Page 23 Township 20-5 Remine twell: SOUTH 660 Frequence Formation. Proof DUAL Producting Formation. DUAL Producting Formation. DUAL Proof BL II eage dedicated to the subject well by color the lease is dedicated to the well, outline er alty). The lease of different ownership is dedicated to nitization, unitization, force-pooling, etc? No If answer is "yes," type of consolider of," list the owners and tract descriptions we resary.) If answer is "yes," type of consolider of," list the owners and tract descriptions we resary.) If answer is "or until a non-standard unit, eling dots a constant of the well unitiant of the set of the wise) or until a non-standard unit, eling dot a constant of the set dot a cons	Gas corporation Part 20-5 Rame 38-E County I **23 Township 20-5 Rame 38-E County I **24 SOUTH 660 test true the * Preducing Formation. Pool ELINEBRY - TUBB eage dedicated to the subject well by colored pencil or hachure rest true the readers is dedicated to the well, outline each and identify the alty). state of different ownership is dedicated to the well, have the initization, unitization, force-pooling.etc? No If answer is "yes." type of consolidation	Gas_corruption Township 20-5 Same 38-E County_LEA **23 Township COUTH 660 WEST **em the SOUTH Foot BLINEBRY - TUBB Destignation DVAL Foot BLINEBRY - TUBB Destignation Destignation Presume formation Foot BLINEBRY - TUBB Destignation Presume formation Foot BLINEBRY - TUBB Destignation Presume formation Foot County Counting end to the well, outline each and identify the ownership thereof alty). > lease of different ownership is dedicated to the well, have the interests of all on initization, force-pooling, etc? No If answer is "yes," type of consolidation

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FEB 2 8 1978

OIL CONSERVATION COMM. HOBBS, N. M. HOBBS DISTRICT

Adobe Oil & Gas Corp. No. l Llano Federal SW↘SW↘ sec. 23-20S-38E Lea County, N. M.

Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- 1. Drilling operations authorized are subject to compliance with the attached General Requirements for Drilling Operations on Federal Oil and Gas Leases, dated January 1, 1977.
- 2. Notify this office (telephone (505) 393-3612) when the well is to be spudded and in sufficient time for a representative to witness all cementing operations. Attached are names and telephone numbers of Geological Survey and Bureau of Land Management personnel who are available for consultation during construction, drilling, completion, and rehabilitation activities.
- 3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
- 4. Secure prior approval of the District Engineer for variance from the approved drilling program and before commencing plugging operations, plug-back work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely.
- 5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- 6. Operations must be in compliance with the provisions of the landowner agreement concerning surface disturbance and surface restoration.
- 7. Minimum required fill of cement behind the 7" casing is to the base of the salt section.
- 8. Application for approval to commingle must be made separately to both USGS and NMOCC.