

RECEIVED
DEC 8 10 52 AM '95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. HL CONS. COMMISSION
P.O. BOX 1980
DOORS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

LC-031736 (b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Grillully/O Federal #17

9. API Well No.

30-025-25064

10. Field and Pool, or Exploratory Area

Eumont-Yates-7 Rivers-Quan

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other FRAC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-7-95 - MURUSU

11-8-95 Release packer & pull 2 3/8" tubing and packer. Ran bit, scraper and tubing to 3620'.

11-9-95 Pull bit, scraper and tubing. Ran 3 1/2" tubing and packer. Packer set at 3350'.

11-14-95 Free Queen (perfs 3479' to 3510') down 3 1/2" tubing with 71500 lbs 12/20 Hickory sand and 2-8 FPA and 60 tons CO2 and 50 Quality foam at 35 BPM. (17 1/2 bbls fluid and 17 1/2 Bbls CO2) at maximum treating pressure of 3740 and average treating pressure of 2980. Initial shut in pressure was 700 psi and 15 min. later was 315 psi. Flow well back on 24/64" choke and 250 psi for 2 hrs. Well died. Recovered 2 of 323 BLW pumped.

11-15-95 After 14 hours SI the pressure was 600 psi. Ran in hole with wireline and set plug in F-Nipple. Retrieved on/off tool and pulled out of hole and laid down 3 1/2" tubing. Ran 2 3/8" tubing and latch onto on/off tool and fished plug. Ran Swabs. Initial fluid level 3200' Swabs 2 hrs and recover 1 BLW.

11-16-95 14 hrs SI tubing pressure was 1600 psi. Flow on 24/64" choke for 8 hrs at 40 psi. No rec.

11-17-95 to 11-21-95 Flow test well.

11-22-95 Return to production. 320 BLW to recover.

14. I hereby certify that the foregoing is true and correct

Signed

M.K. Estes

Title

Sr. Business Analyst

Date

12/4/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lora

my P

