

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P. O. BOX 1950  
HOBBS, NEW MEXICO 88240

MISSION  
FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No <b>LC-031736(b)</b>
2. Name of Operator <b>Amoco Production Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FNL x 1650' FEL (Unit B) Sec. 21, T-20-S, R-37-E</b>	8. Well Name and No <b>Gillully B Federal RA/A Well #17</b>
	9. API Well No. <b>30-025-25864</b>
	10. Field and Pool, or Exploratory Area <b>Eumont-Yates-Seven Rivers Queen</b>
	11. County or Parish, State <b>Lea, NM</b>

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Perf, Isolate and Acidize</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. RUSU X POH W/ TBG X PKR.
2. PERFORATE 3479'-3510' AT 4 JSPF AT 90 DEGREE PHASING W/ CSG GUN.
3. RIH W/ TBG X PKR. SET PACKER AT 3300'. NOTE: UPPER PERFS OPEN FROM 2988' TO 3176'. WILL NOT BE ABLE TO TEST PKR.
4. ACIDIZE W/ 2000 GALS MSR100 W/ 2% KCL X 3 GALS/1000 F75M. DROP 100 BALL SEALERS (1.3 S.G., 7/8") THROUGHOUT ACID JOB.
5. DIPSLACE TO PERFS W/ 2% KCL WATER W/ 3 GALS/1000 F75M.
6. SWAB BACK TO TEST.
7. IF THE WELL SWABS DRY, A SUPPLEMENTAL BRIEF TO FRAC WILL BE PREPARED.

RECEIVED  
MAY 11 11 32 AM '93  
CASA  
FAC

**14 I hereby certify that the foregoing is true and correct:**

Signed <u><i>Dennis M. Price</i></u>	Title <u>Staff Assistant</u>	Date <u>4-28-93</u>
(This space for Federal or State office use.)		
Approved by <u><i>David R. Glass</i></u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>JUN 10 1993</u>
Conditions of approval, if any		