

UNITED STATES
N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
P. O. BOX 1980 BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC-031736(B)

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gillully B Federal RA/A #17

9. API WELL NO.
30-025-25864

10. FIELD AND POOL, OR WILDCAT
Eumont-Yates-Syn Rivers-Queen

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec.21, T-20-S, R-37-E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3092, Houston, TX 77253-3092

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL x 1650' FEL (Unit B)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT. GR, ETC.)* 19. ELEV. CASINGHEAD

03-04-78 02-26-78 6-01-92 3522.1' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6700' 4775'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2988 - 3176' Eumont Yates Seven Rivers Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs run for plugback

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 K-55	1200'	12-1/4"	700 SX	
5-1/2"	14-15.5 K-55	6700'	7-7/8"	450 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2898'	PKR 2806'
		CIBP 4810'

31. PERFORATION RECORD (Interval, size and number)

2988 - 3176' W/4 JSPF

3 1993

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2988-3176'	4200 gals 15% Hcl & Additives

33. DRY HOLE -- WELL SHUT IN PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in) Shut In

DATE OF TEST N/A HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deanna M. Prince

TITLE Staff Assistant

DATE 3-27-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

mp

4143

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Anhydrite	1150'	
				Tansil	2454'	
				Yates	2594'	
				Seven Rivers	2838'	
				Queen	3338'	
				Grayburg	3658'	
				Paddock	5020'	
				Tubb	6354'	