

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1650' FEL, Sec. 21
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED
SEP 17 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
237736(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gillully B Federal R/A/A
9. WELL NO.
17
10. FIELD OR WILDCAT NAME
Monument Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-20-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3533' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 8-19-80. Ran 5-1/2" cement retainer and tubing and set retainer at 5066'. Squeeze perforations 5130'-72' with 200 sacks Class 'H' cement with .3% Halad-3 and additives. Reversed out 55 sacks of cement. Pulled tubing. Ran 4-3/4" bit, drill collars, and tubing and drilled out retainer and cement to 5211'. Test perfs to 500# - O.K. Pulled bit and ran casing gun and perforated Paddock intervals 5130'-34', 5137'-44', 5155'-61', and 5164'-68' with 2 DPJSPF. Ran packer, tubing, and tailpipe to 5180'. Spotted 72 gallons NEFE acid across perfs. Set packer at 5036'. Acidized with 1000 gallons 15% NEFE acid. Flushed with 30 bbls. 2% KCL. All acid tagged with radioactive material. Ran gamma ray log. Swabbed load. Pulled packer and ran pumping equipment. Returned well to production. Production after workover in 24 hr. was 83 BO and 555 BW.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark K. Smith TITLE Ast. Ad. Analyst DATE 9-16-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H 1-Hou 1-Susp 1-MKE

*See Instructions on Reverse Side

