

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL X 1650' FEL, Sec. 21
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐RECEIVED
JUL 29 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

LC 031736 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully B Federal R/A A

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Monument Paddock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-20-37

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3533' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to increase production by the following method:

Run tubing and cement retainer and set at 5080'. Establish circulation with perfs 5130'-5172'. Pump 200 sacks of class H cement into perfs. Drill out cement and cement retainer. Perforate Paddock interval 5130'-68' with 2 JSPF. Run tubing and packer with 150' of tailpipe. Set tailpipe at 5180' and spot 72 gallons 15% NEFE acid across perfs. Displace acid with 1257 gallons of 30#/1000 gallons guar gumm in 10# brine. Set packer at 5030' and pump an additional 243 gallons of 10# brine followed by 1000 gallons 15% NEFE acid. Flush with 1292 gallons of lease water. Swab well to evaluate and return well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. K. Sts TITLE Asst. Ad. Analyst DATE 7-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H

1-Hou

1-Susp

1-MKE

APPROVED

AUG 1 1980

DISTRICT SUPERVISOR

*See Instructions on Reverse Side