

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Amoco Production Company							
3. ADDRESS OF OPERATOR P.O. Drawer A, Levelland, Texas 79336							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1650' FEL (Unit B, Sec 21) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3-4-78							
16. DATE T.D. REACHED 3-26-78		17. DATE COMPL. (Ready to prod.) 5-16-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3522.1 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6700'		21. PLUG, BACK T.D., MD & TVD 6680'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS p-6700'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6465' - 6653' Tubb						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron formation density-Dual Laterolog Micro SFL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48		1206'		17 1/2"	
5 1/2"		14-15.5-17		6700'		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6624'					
31. PERFORATION RECORD (Interval, size and number)							
6465' - 6643' 2DPJSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6465'-6653'				Perf with 2 DPJSPF			
6465'-6653'				9100 gal 15%			
6465'-6653'				66948 gal gel water & 112000 lbs. 10-20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-9-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-16-78		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						14	
						1186	
						21	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Roy Williams	
35. LIST OF ATTACHMENTS See Block 26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>A. V. Williams</i>				TITLE Admin. Analyst		DATE 5-22-78	

RECEIVED

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO