INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formstion and pressure tests, and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

or Federal office for specific instructions.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State fem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Standilional interval to be separately produced, showing the additional data pertinent to such interval.

tem. Submit a separate completion report on this form for each interval to be separately produced. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

10.0% 20	FORMATION	37. SUMMARY OF PORC SHOW ALL IMPORT
200	TOP	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING
14 Oct 1 653	воттом	CSITY AND CONTER
Off Productive Zone Cone Day	DESCRIPTION, CONTENTS, ETC.	CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PESSSURES, AND RECOVERIES
Rustler Anhydrite 1150' Tansil 2454' Yates 2594' 7 Rivers 2838' Queen 3 338' Grayburg 5020' Tubb 5020' Tubb 50354' 7 O O O O O O O O O O O O O O O O O O O	401	38. GEOLOGIC MARKERS

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