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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Amoco Production Company	
Address P.O. Drawer A; Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name Gillully B Federal	Well No. 17	Pool Name, including Formation Monument-Tubb	Kind of Lease State, Federal or Fee Federal
Lease No. C-031736 b			
Location			
Unit Letter B	: 660 Feet From The north	Line and 1650	Feet From The east
Line of Section 21	Township 20-S	Range 37-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 21	Twp. 20-S
			Rge. 37-E
			Is gas actually connected? Yes
			When 5-16-78

If this production is commingled with that from any other lease or pool, give commingling order number: PC-494

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒
	Workover ☐	Deepen ☐	Plug Back ☐
	Same Res'v. ☐	Diff. Res'v. ☐	
Date Spudded 3-4-78	Date Compl. Ready to Prod. 5-16-78	Total Depth 6700'	P.B.T.D. 6680'
Elevations (DF, RKD, RT, CR, etc.) 3522.1 GR	Name of Producing Formation Tubb	Top Oil/Gas Pay 6465'	Tubing Depth 6624'
Perforations 6465'-6653'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1206'	600 Econolite & 150 C1 C
12 1/4"	5 1/2"	6700'	1650 Econlite & 750 C1 C
	2 3/8" TBG	6624'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-9-78	Date of Test 5-16-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure NA	Casing Pressure 40	Choke Size
Actual Prod. During Test 35	Oil-Bbls. 14	Water-Bbls. 21	Gaa-MCF 1186

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. V. Shultz
(Signature)
Admin. Analyst
(Title)
5-22-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED *MAY 24 1978*, 19
BY *John A. Runyan*
TITLE *Geologist*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Deviation Surveys

<u>DEPTH</u>	<u>INCLINATION DEGREE</u>
299	3/4
454	3/4
923	2 1/2
995	1 1/2
1142	3/4
1206	1 1/2
1705	3/4
2180	1
2468	1 1/2
2968	1 1/4
2992	1 1/4
3492	1
3972	1 1/2
4470	2 3/4
4756	2 1/2
6700	3/4

The above are correct to the best of my knowledge.

Ray W. Cox



Subscribed to this date 5-22-78

Lynn Abbott

Notary Public in and for
Hockley County, Texas
My commission expires June 11, 1978