

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |                 |
|--|--|--|-----------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>LC-031736 (b)         |                 |
| 2. NAME OF OPERATOR<br>Amoco Production Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                         |                 |
| 3. ADDRESS OF OPERATOR<br>P.O. Drawer A, Levelland, Texas 79336  |  | 7. UNIT AGREEMENT NAME                                       |                 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>660' FNL X 1650' FEL (Unit B, Sec 21) |  | 8. FARM OR LEASE NAME<br>Gillully B Federal                  |                 |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>17  |                 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>3522.1 GR  |  | 10. FIELD AND POOL, OR WILDCAT<br>Monument-Tubb              |                 |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>21-20-37 |                 |
|  |  | 12. COUNTY OR PARISH<br>Lea                                  | 13. STATE<br>NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             | <input type="checkbox"/> |                      | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                       |                                     |                   |                                     |
|-----------------------|-------------------------------------|-------------------|-------------------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/>            | REPAIRING WELL    | <input type="checkbox"/>            |
| FRACTURE TREATMENT    | <input checked="" type="checkbox"/> | ALTERING CASING   | <input type="checkbox"/>            |
| SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> | ABANDONMENT*      | <input type="checkbox"/>            |
| (Other)               | <input type="checkbox"/>            | Production casing | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 6700' at 3:40 AM 3-26-78. Ran logs and evaluated. Ran 5½" casing and set at 6700'. Cement with 750sx class C and 1650 sx Econolite. Plug down at 8:30 AM 3-28-78. Circulated 80 sx. Rig released 11:30 AM 3-28-78. WOC 48 hrs. Moved in service unit 3-30-78. Test casing w/2000# for 30 min. OK. Perforate 6465-6653 with 2 DPJSPF. Acidize with 9100 gal 15% MCA. Swab and pump tested to further evaluate.

On 5-2-78 frac with 66,948 gallons of Gel water with 112,000 pounds 10-20 sand. Max treating. Pressure 7400#. Min 4410#. Average injection rate 20 barrels per minute. Ran 2-3/8" tbg to 6624. Pump testing to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED A. V. Hardy

TITLE Administrative Analyst

DATE 5-15-78

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

0-4-USGS-H

1-Div

1-Susp

1-RC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 16 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO