

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P.O. Drawer "A", Levelland, Texas 79336  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660'FNL & 990'FEL, Sec 21(Unit A, NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

JAN 31 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
LC-031736-b  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gillully B Federal R/A A  
9. WELL NO.  
18  
10. FIELD OR WILDCAT NAME  
Monument Paddock  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
21-20-37  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3538.9 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OC 12/21/78. Pulled tubing. Set cast iron bridge plug at 6418'. Capped with 10' sand. Perforated Paddock 5144'-50', 5160'-66', 5171'-77' with 2 DPJSPF. Ran tubing and packer. Packer set at 5108'. Spotted 100 gal 15% HCL FA4 acid across perfs. Acidized perfs with 3400 gal 15% FA4 acid with 12 ball sealers/1000 gal acid. Pulled tubing and packer. Ran 2 3/8" tubing and packer. Tubing set at 6360'. Ran rods and pump. Released service unit 12/23/78. Pump testing well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE January 16, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

0+4-USGS-H  
1-Houston  
1-Susp  
1-DE