

SALES TAX
FUEL
AD VALOREM
LARGE QUANTITY
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

Oil
Gas

THE OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104
Supersedes Old OCS-104 and OCS-104a
Effective 1-1-67

Operator
Amoco Production Company
Address
P.O. Drawer "A", Levelland, Texas 79336
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Gillully "B" Fed R/A A
Well No.
18
Pool Name, including Formation
Monument - Paddock
Kind of Lease
State, Federal or Free
Federal
Lease No.
031736 (1)
Location
Unit Letter
A
660 Feet From The
North Line and
990 Feet From The
East
Line of Section
21
Township
20-S
Range
37-E
NMPM
Lea
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline
Address (Give address to which approved copy of this form is to be sent)
Box 1008, Hobbs NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum
Address (Give address to which approved copy of this form is to be sent)
4001 Pennbrook, Odessa, TX 79760
If well produces oil or liquids, give location of tanks.
Unit
G
Sec.
21
Twp.
20-S
Rge.
37-E
Is gas actually connected?
Yes
When
6-31-78
If this production is commingled with that from any other lease or pool, give commingling order number:
PC-494

COMPLETION DATA
Designate Type of Completion - (X)
XXXXXX OC date
12/21/78
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Compl. Ready to Prod.
1/8/79
Total Depth
6701'
P.D.T.D.
6308'
Elevations (DE, RKB, RT, GR, etc.)
3538 RDB
Name of Producing Formation
Paddock
Top Oil/Gas Pay
5144'
Testing Depth
6360'
Perforations
5144'-50, 5160'-66, 5171'-88', w/2DPJSPE
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT
EXISTING CASING NOT ALTERED

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
12-28-78
Date of Test
1/7/79
Producing Method (Flow, pump, gas lift, etc.)
Pumping
Length of Test
24 hours
Tubing Pressure
N/A
Casing Pressure
—
Choke Size
—
Actual Prod. During Test
52
Oil-DBls.
34 BOPD
Water-DBls.
18 BOPD
Gas-MCF
TSTM

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
DBls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back prod.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Ray Cox
Administrative Supervisor
January 29, 1979
OCS-104-1-1-67
1-Sup
1-Houston
1-DE

OIL CONSERVATION COMMISSION
APPROVED
FEB 6 1979
BY
John W. Runyan
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be recommended by a calculation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells, even new and recompleting wells.
Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.