

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031736 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, Texas 79336		8. FARM OR LEASE NAME Gillully "B" Federal R/A A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 990' FEL, Sec. 21, (Unit A, NE $\frac{1}{4}$, NE $\frac{1}{4}$) At top prod. interval reported below At total depth		9. WELL NO. 18	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/29/78		16. DATE T.D. REACHED 4/25/78	
17. DATE COMPL. (Ready to prod.) 6/31/78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3538.9 RDB	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Monument Tubb	
20. TOTAL DEPTH, MD & TVD 6770'		21. PLUG, BACK T.D., MD & TVD 6690'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6468'-6663' Tubb		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Formation Density; Dual Laterlog Micro SFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	1146'	17 1/4"
8 5/8"	32#	3050'	12 1/4"
5 1/2"	17#, 14#, 19.5#	6700'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
650 sx. Econolite, 150 sx.		Cl. C Incon	
1400 sx Econolite, 150 sx.		Thisxet; 700 sx.	
400 sx Cl.C, 200 sx Cl. C		neat	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	6026'	
2 3/8"	6607'		
31. PERFORATION RECORD (Interval, size and number)			
6468'-6472'		6598'-6604'	
6490'-6496'		6650'-6663'	
6507'-6511'			
6524'-6529'		w/ 2DPJSPF	
6548'-6554'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6548'-6663'		4500 gals. 15% MCF	
6548'-6604'		100 gals. MCA	
6468'-6663'		500 gal. 15% NE acid, 3000 gelled	
		w, 20,000 Versagel, and 10-20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/31/78	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Production
DATE OF TEST 6/31/78	HOURS TESTED 24	CHOKE SIZE →	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 8
			GAS—MCF. TSTM
			WATER—BBL. 32
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Logs per item #26			
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records			
SIGNED <i>Ray G.</i>		U. S. GEOLOGICAL SURVEY TITLE: <i>Supervisor</i>	
		DATE January 4, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS-H
1-Div
1-Susp
1-DE*see back - comments 1 tops*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tubb	6468	6663	Oil Zone	Rustler Anhydrite	1160'	
				Queen	3218'	
				Penrose	3340'	
				Grayburg	3540'	
				Paddock	5074'	
				Tubb	6364'	