

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

J. LEASE DESIGNATION AND SERIAL NO.

LC-031736 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL X 990' FEL (Unit A, Sec 21)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3527.4 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully B Federal

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Monument-Tubb

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

21-20-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Surface, Intermed, Prod casing ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 3-29-78 ROD RIC Drilling Co. (Rig #8) spudded a 17¼" hole at 2:30 PM. Drilled to TD of 1146' and set 13-3/8" casing at 1146'. Cement with 650 sx Econolite and 150 sx Class C Incor. Plug down at 4:30 PM 3-31-78. Circulated 65 sx. WOC 20 hrs. Test casing with 1000# for 30 min. OK. Reduced hole to 12¼" and resumed drilling.

Drilled to TD of 3050' and set 8-5/8" casing at 3050'. Cement with 1400 sx Econolite and 150 sx Thixset and 700 sx C1 C. Plug down at 6:30 PM 4-13-78. Circulated 550 sx. WOC 20 hrs. Test casing with 1000# for 30 min. OK. Reduced hole to 7-7/8" and resumed drilling.

Drilled to TD of 6700' and set 5½" casing at 6700'. Cement with 400 sx C1 C and 200 sx Class C neat. Plug down at 7:45 PM 4-28-78. Did not circulate cement. Ran temperature survey and found top of cement at 1525. Released rig at 12:00 AM 4-28-78. WOC 288 hrs.

Moved in service unit 5-10-78. Test casing with 1500# for 30 min. OK. Ran logs 4950-6690. Perf 6468-6663 with 2 DPJSPF. Acidize with 4500 gal 15% MCA acid. Max treating pressure 3950#. Min 3000#. Average injection rate 4.4 barrels per minute. Swab testing to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst

DATE 5-15-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

1-Div

1-Susp

1-RC

TITLE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 16 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO