Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Adobe Resources | Corpor | ation | | | | | Well | API No. | . A | | |
|--|--|-------------------------------|---------------|-------------|---------------------------------------|---------------------------|------------------|----------------------|-----------------------|------------|--|
| Address 300 West Texas, | Suite | 1100. | Midl | and. | Tevas | 79701 | | N / | Α | | |
| Reason(s) for Filing (Check proper bo | | | | | | er (Please expla | - ' \ | | | | |
| New Well | •) | Change in | Transport | er of: | | er (Piease expi | (ויטנ | | | | |
| Recompletion | Oil | | Dry Gas | <u> </u> | E | ffecti | ve Mar | ch 1, 1 | 989 | | |
| Change in Operator | Casinghe | ead Gas | Condensa | ate | | | | • | • | | |
| change of operator give name | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| I. DESCRIPTION OF WEL | I AND I E | FASE | | | | | | | | | |
| Lease Name | D AND DE | Well No. Pool Name, Include | | | ling Formation Kind | | | of Lease Lease No | | eare No | |
| Llano Federal | | | | | | | | Federal or Fee | 1 | NM17252 | |
| ocation M | | 560 | <u></u> | | outh | 7, | 23 _ | - Santagara di Angel | West | | |
| Unit Letter | : <u>_</u> | | . Feet From | n The | Lin | and | Fe | et From The | WEST | Line | |
| Section 23 Town | ship 20 |)S | Range | 38E | , NI | ирм, | L.EA | | | County | |
| I. DESIGNATION OF TRA | ANSPORTI | ER OF OI | IL AND | NATU | RAL GAS | | | | | | |
| lame of Authorized Transporter of Oil | | or Conden | | | | e address to wh | ich approved | copy of this for | m is to be se | int) | |
| Lantern Petrole | | | | | P.O. E | Box 228. | 1, Mid | land, TX 79702 | | | |
| ame of Authorized Transporter of Ca | - | | or Dry Ga | 25 | Address (Giv | e address to wh | ich approved | copy of this for | m is to be se | ent) | |
| El Paso Natural | | | | | ! | | | west, M | idlanc | 1, TX 7 | |
| well produces oil or liquids, ve location of tanks. | Unit | | | | | | | | | | |
| | M | | 2051 | <u> 38E</u> | | 'es | | 4-23-7 | 3 | | |
| his production is commingled with the COMPLETION DATA | at from any ot | ner lease or p |)000t, give (| commingl | ing order numb | er: | | | | | |
| Designate Type of Completic | on - (X) | Oil Well | Gas | s Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| ate Spudded | Date Com | npi. Ready to | Prod. | | Total Depth | <u></u> ! | L | P.B.T.D. | | I | |
| vations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | | | | | |
| rforations | | | | | | | | Depth Casing | Shoe | | |
| | ······································ | TUBING, | CASINO | G AND | CEMENTIN | NG RECORI | D | <u> </u> | | | |
| HOLE SIZE | CA | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| TEST DATA AND REQUIL WELL (Test must be afte | | | | | h 1 | | bla fan di | - d(b b - 6 | 6.0.24.5 | - 1 | |
| IL WELL (Test must be afte ate First New Oil Run To Tank | Date of Te | | n ioda ou e | ana musi | | thod (Flow, pu | | | Juli 24 hour | 5.) | |
| in the two on the to talk | Dane of Te | , 3. | | | Trocking Inte | 2.00 (1 1017) p.2 | . 40, 800 -91, 0 | | | | |
| ength of Test | Tubing Pr | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| ctual Prod. During Test | Oil - Bbls | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | | | | | | | |
| AS WELL | | | | | | | | 1 | | | |
| tual Prod. Test - MCF/D | Length of | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| sting Method (pitot, back pr.) | Tubing Pr | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| I. OPERATOR CERTIFI | CATEO | E COMP | LIANIC | | | | | <u> </u> | | | |
| | | | | , | | IL CON | SERV | ATION D | IVISIO | N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | MAR 2 1989 | | | |
| is true and complete to the best of m | | | | | Date | Approved | 4 | MHU | € 100 | · *** | |
| 1. 11 | | | | | | • • | | | | | |
| m. Wie stog s | | | | | By | (| | SIGNED BY | | XTON | |
| Signature / M. D. Rogers | Sr. V | ice Pr | resid | ent | by | | - DIIS | TRICT I SUP | ERVISOR- | | |
| Printed Name | | | Title | | Title | | | | | ÷ | |
| 2-22-1989 | 915/6 | 83-470 | | | '' | | | | | | |
| Date | | Telep | ohone No. | | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.