	- 7		
DISTRIBUTION	-	CONTERVATION COMM. AL	Dog C 101
SANTA FE		CONSERVATION COMMIT IN THE FOR ALLOWABLE	Point C -104 Superredge Old C-104 and C-1
I II.E		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	_{	-	
TRANSPORTER GAS	-		
OFERATOR	-		
PRORATION OFFICE			
Operator			
Doyle Hartman,			
	eum Bldg; Midland, Texas	s 79701	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casingheda Gas Colla	15113016	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including	Formation Kind of	Lease No.
Culf-Greer	1 Jalmat (Sever	. 1	ederal or Fee Fee
Location			
Unit Letter L : 19	80 Feet From The South L	ine and 990 Feet 7	From The West
Line of Section 21 T	ownship 22-S Range	36-E , NMPM, L	_ea County
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which o	approved copy of this form is to be sent)
Northern Natural Gas		Box 2300; Midland,	Texas 79701
If well produces off or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When 5-26-78
give location of tanks.		No	<u> </u>
	rith that from any other lease or pool	l, give commingling order number	:
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty
Designate Type of Complet		X	P.B.T.D.
Date Spudded 4-1-78	Date Compl. Ready to Prod. 5-20-78	Total Dopth 3651	3623
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3536 G.L.	Seven Rivers	3479	3594
Perforations	S		Depth Casing Shoe
3479-3585 W/14 (UD COURTING DECORD	3031
	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8, 28#	475	325 sx
12 1/4	8 37 0, 20#		
7 7/8	4 1/2, 10.5#	3651	950 sx
			Letterd was be as also as around top allow
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this)	depth or be for full 24 hours)	d oil and must be equal to or exceed top alicu
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Dard During Tool	Oil - Bbls.	Water-Bble.	Gas - MCF
Actual Prod. During Tost			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod, Test-MCF/D	Length of Test	Dots, Condensate/ MMC1	
Teating Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
Choke nipple	SITP = 243 psi	SICP=243 psi	32/64
. CERTIFICATE OF COMPLIAN	CTD 00	OIL CONSE	RVATION COMMISSION
. CENTICIONIE OF COMPLIM		APPROVED APPROVED	219/8/2016
I hereby cortify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
O tradem have been complied	with and that the information giver ne best of my knowledge and belief.	n ()	- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-
		11 mm v	- 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1

(Signature)

(Tule)

(D.10)

Operator - Part Owner

5-23-78

SUPERIVISOR LARGE

TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficient despensed well, this form must be recompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form wort be filled out completely for ellers and a new tools and the formula to the cells.

Fill out only freetless L. H. I.I. and VI for chiral and freeze, well name or number, or than portract other such themps of conditions