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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-68

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		2. Name of Operator Doyle Hartman		3. Address of Operator 508 C & K Petroleum Bldg; Midland, Texas 79701		4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM _____		5. Indicate Type of Lease State ☐ Fee ☒	
15. Date Spudded 4-1-78		16. Date T.D. Reached 4-8-78		17. Date Compl. (Ready to Prod.) 5-20-78		18. Elevations (DF, RKB, RT, GR, etc.) 3536 G.L.		19. Elev. Casinghead 3536		6. State Oil & Gas Lease No.	
20. Total Depth 3651		21. Plug Back T.D. 3623		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0-3651		Cable Tools ---		7. Unit Agreement Name	
24. Producing Interval(s), or this completion - Top, Bottom, Name 3479 - 3585 W/14 (Seven Rivers)										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CDL-Neutron -GR, Forxo-Guard, GRN-CCL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8 5/8	28#	475	12 1/4	325 sx	None						
4 1/2	10.5#	3651	7 7/8	950 sx	None						
29. LINER RECORD						30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 3/8	3594	None				
31. Perforation Record (Interval, size and number) One shot each at (total of 14): 3479, 3483, 3487, 3495, 3499, 3503, 3531, 3535, 3538, 3560, 3563, 3578, 3581, 3585						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3286-3585		A/5200 gal 15% MCA			
						3479-3585*		A/3000 gal MOD-202			
						3479-3585*		SWF/40,000 + 80,000			
33. PRODUCTION											
Date First Production 4-27-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/Flowing (42 X 12 X 1 1/2)						Well Status (Prod. or Shut-in) Shut - in			
Date of Test 5-20-78	Hours Tested 12	Choke Size 32/64	Prod'n. For Test Period →	Oil - Bbl. ---	Gas - MCF 326	Water - Bbl. 18	Gas - Oil Ratio ---				
Flow Tubing Press. 91	Casing Pressure 91	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF 651	Water - Bbl. 36	Oil Gravity - API (Corr.) ---					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By J. Gray			
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Doyle Hartman				TITLE Operator-Partowner				DATE 5-23-78			

* Squeezed 3286-3419

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. A log of the reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1335</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1530</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2950</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3110</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3303</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3180</u> to <u>3585</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>690</u> to <u>880</u> feet.	<u>Santa Rosa</u>
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
690	880	190	Santa Rosa				
880	1335	455	Dewey Lake Red Beds				
1335	1530	195	Rustler				
1530	2950	1420	Salado Salt				
2950	3110	160	Tansil				
3110	3303	193	Yates				
3303	3651	348	Seven Rivers				