

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code Put back on production: 1-12-01
4. API Number 30 - 0 25 25916	5. Pool Name Warren Blinebry Tub Oil & Gas	6. Pool Code 62965
7. Property Code 3127	8. Property Name Warren Unit B-T	9. Well Number 53

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
C	26	20S	38E		660	North	1980	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Eng. Pipeline LP (PL) P.O. Box 1188, Houston, TX 77251-1188	0767910	O	Sec 33, T20S, R38E, Unit Ltr. H
024650	Dynegy Midsream Ser Ltd Ptr 6 Desta Dr., Suite 3300, Midland, TX 79705	2805310	G	Sec 33, T20S, R38E, Unit Ltr. H

IV. Produced Water

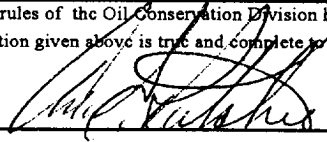
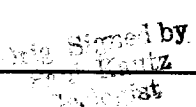
23. POD 076950	24. POD ULSTR Location and Description Sec 33, T20S, R38E, Unit Ltr. H
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V. Well Completion Data

25. Spud Date	26. Ready Date Put back on production: 1-12-01	27. TD 6825'	28. PBTD 6784'	29. Perforations 6054 - 6706'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4"	9 5/8"	1560'		
7 7/8"	7"	6825'		
	2 3/8"	5872'		

VI. Well Test Data

34. Date New Oil 1-12-01	35. Gas Delivery Date 1-12-01	36. Test Date 1-17-01	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure 75
40. Choke Size 6	41. Oil	42. Water 206	43. Gas 30	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by: 	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date: MAR 19 2001	
Date: 3-7-01	Phone: (915) 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date