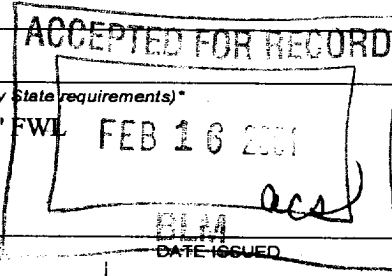
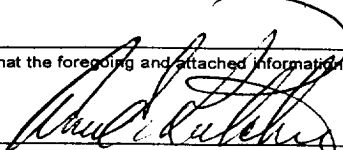


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil-Gas Division  
1625 N. French Dr.  
Hobbs, NM 88240  
Budget Bureau No. 1004-0137  
Expires August 31, 1985  
5. LEASE OR MINERAL INTEREST AND SERIAL NO.  
LC 0634589

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.				8. FARM OR LEASE NAME Warren Unit B-T, #53	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705				9. API NO. 30 025 25916	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Warren BlinbryTubb Oi & Gasl	
14. PERMIT NO. 				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 26, T20S, R38E	
15. Date Spudded		16. Date T.D. Reached		12. COUNTY OR PARISH Lea	
17. DATE COMP (Ready to prod) put back on prod: 1-12-01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6825'		21. PLUG, BACK T.D., MD & TVD 6784'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 5934 - 6205', 6552-6706'				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB. IFT.		DEPTH SET (MD)	
9 5/8"				1560'	
7"				6825'	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		5872'			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.					
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED			
6552-6706'		500 gals 15% NEFE HCL			
6054-6706'		250 gals 15% NEFE			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping			WELL Status (Producing or shut-in) P
DATE OF TEST 1-17-00		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE 75		CALCULATED 24-HOUR RATE	
PROD'N. FOR OIL-- BBL. TEST Period 6		GAS-- MCF. 30		WATER -- BBL. 206	
OIL-- BBL.		GAS-- MCF.		WATER -- BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)				TEST WITNESSED BY	
Sales					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Regulatory Agent		DATE 2-8-01	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
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CONFIDENTIAL