

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 1980' FWL, Sec. 26, T20S, R38E, E

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit #53

9. API Well No.

30-025-25916

10. Field and Pool, or Exploratory Area

Warren Blinbry Tubb O&G

11. County or Parish, State

Lea, NM

in CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Return to Production  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco requests permission to return this well to production, per the attached procedure. Pending receipt of regulatory and partner approvals and rig availability, this work should be complete by the end of July.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Sr. Staff Regulatory Assistant

Date

6/27/00

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 11 2000

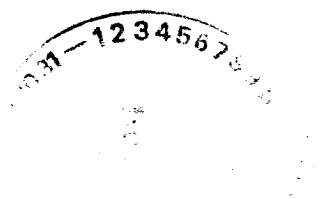
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW



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**Warren Unit #53**  
**Reactivate Wellbore and Return to Production**

**SAFETY**

Refer to Daily PJSA's for safety guidelines

**Proposed Procedure**

1. MIRU pulling unit. Bleed off any pressure.
2. NU BOP stack. Test BOP stack following SOP.
3. PU 2-3/8", 4.7#, J-55, EUE 8rd production tubing and RIH to release RBP set at 5,900'. POOH.
4. PU casing scraper for 7", 23#, K-55 casing and RIH to 6,700'. POOH.
5. PU packer for 7", 23#, K-55 casing on 2-3/8" tbg and GIH to 6,700'.
6. RU acid truck and spot 15% HCL with additives across the Tubb perforations from 6,700' back up to 6,552' (approximately 5-½ bbls).
7. PU packer to 6,205' and spot 15% HCL with additives across the Blinberry perforations from 6,205' back up 5,934' (approximately 5-½ bbls) . POOH w/packer.
8. PU RBP and packer for 7", 23#, K-55 casing on 2-3/8" tbg and set RBP at 6,320' to isolate the Tubb interval. PU treating packer and set at 5,850'. Perform scale squeeze job as per attached Champion recommendation. POOH with packer and RBP.
9. RIH with the following production equipment:

**Tubing String**

- a) 5' SOPMA
- b) S/N
- c) 213 joints 2 3/8", J-55 tubing (~6720')
- d) Put 2-3/8" x 7" tubing anchor 50' above top perf (~5,880')

**Rod String:**

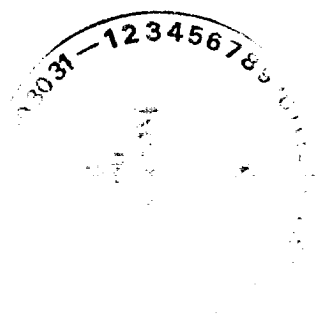
- a) 20-150-RHBC-6 Rod pump
- b) 4 – 1-1/2" K-bars with 7/8" stabilizer bars
- c) 2- 3/4" KD rods with 4 rod guides
- d) 178 – 3/4" KD rods
- e) 90 – 7/8" KD rods
- f) 1-1/2" x 25' Polished Rod
- g) Set pony rods for space out.
- h) Pumping Tee wellhead per SOP

**RDMO**

10. Tie flowline into the wellhead and place on production.
11. Report production rates, pressure and fluid levels.

Elicia Fajardo  
Production Engineer  
Hobbs OU

~~Attachments: Wellview Schematic~~  
~~Beam Pump Design~~  
~~Cost Estimate~~  
~~Production Plot~~



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# OFFICIAL FILE COPY

Form 3160-9  
(December 1989)

Number KAH-041-00

Page 4 of 4

☒ Certified Mail - Return  
Receipt Requested  
P 622 716 296

☐ Hand Delivered Received  
by

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
ID 892000601E
Lease
CA
Unit
PA NMNM71052E

Bureau of Land Management Office <b>HOBBS INSPECTION OFFICE</b>		Operator <b>CONOCO INCORPORATED</b>	
Address <b>414 WEST TAYLOR HOBBS NM 88240</b>		Address <b>10 DESTA DRIVE WEST, SUITE 100 W. MIDLAND TX 79705</b>	
Telephone <b>505.393.3612</b>		Attention	
Inspector <b>Katherine Haston</b>		Attn Addr	
Site Name <b>WARREN UNIT</b>	Well or Facility <b>53</b>	Township <b>20S</b>	Range <b>38E</b>
		Meridian <b>NMP</b>	Section <b>26</b>
			1/4 1/4 <b>NENW</b>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
06/12/2000	16:55	43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
07/05/2000			43 CFR 3163.1()

Remarks THE ABOVE REFERENCED WELL MAY NOT BE TEMPORARILY ABANDONED FOR MORE THAN 30 DAYS WITHOUT APPROVAL OF THE AUTHORIZED OFFICER. CONOCO, INCORPORATED, HAS UNTIL JULY 5, 2000, TO RETURN THIS WELL TO PRODUCTION OR SUBMIT A PLUGGING PROCEDURE.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Sr. Staff Regulatory Asst. Signature Reem Wilbes Date 6-27-00

Company Comments

See attached Notice of Intent.

### WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

### REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

Andy Cortez

Date 6-14-00

Time 0820

### FOR OFFICE USE ONLY

Number <b>53</b>	Date	Assessment	Penalty	Termination
Type of Inspection <b>PI</b>				



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