

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Conoco Inc.	8. Well Name and No. WARREN UN BLINE/TUBE 53
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	9. API Well No. 30-025-25916
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL, SEC. 26, T-20S, R-38E, UNIT LTR 'C'	10. Field and Pool, or Exploratory Area WARREN BLINEBRY/TUBE O&G
	11. County or Parish, State LEA CO, NM

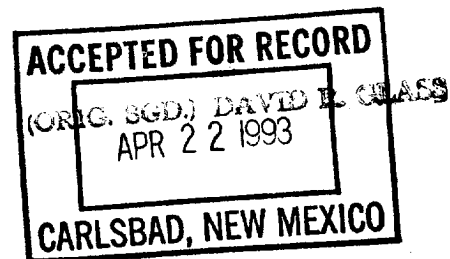
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other C/O ACID SCALE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-12-93 MIRU. POOH W/ RODS, PUMP AND TBG. GIH W/ BIT & SCRAPER TO 6745'. POOH GIH W/ RBP SET @ 6718' AND PKR SET @ 6447'. PUMP 500 gal ZYLENE & 1500 gal 15% NEFE HCL. FLUSH W. 75 bbl 8.6# BRINE. SQUEEZED TUBB PERFS W/ 110 gal TRETOLITE SCALE INHIBITOR. PUH W/ RBP & PKR. SET RBP @ 6287' AND PKR @ 5812'. PUMPED 500 gal XYLENE & 1500 gal 15% NEFE HCL. FLUSH W/ 75 bbl 8.6 BRINE. SQUEEZED BLINEBRY PERFS W/ 110 gal TRETOLITE SCALE INHIBITOR. RELEASED PKR AND RBP POOH. RIH W/ PRODUCTION EQUIP, W/ 2 3/8" TBG SET @ 6695'.
3-16-95 RDMO. WELL RETURNED TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct

Signed David L. Glass Title SR. REGULATORY SPEC Date 4-8-93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: