

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Cone B
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat House San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3568.4' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service and pulled tubing and packer. Set a cast iron bridge plug at 6950' and set a cast iron bridge plug at 6950'. Capped with 35' cement. Ran log 4600'-5600'. Perforated 4820'-36', 5008'-14', 5031'-36', 5050'-54, 5097'-5193, 5127'-31', 5133'-34', 5155'-59', 5260'-64', 5294'-5302', 5311'-16', 5321'-24', 5336'-40, 5342'-46', 5348'-52', 5356'-60, 5370'-74', 5408'-12', 5465'-69' and 5522'-28' with 2 JSPF. Ran tubing packer and retrievable bridge plug. Bridge plug set at 5600'. Packer set at 5181. Acidized with 1000 gal. 15% HCL acid. Set packer at 4901' and acidized 5008'-5528' with 4500 gal. HCL acid. Set retrievable bridge plug at 4908' and set packer at 4682'. Acidize 4820'-36' with 1000 gal. 15% NE HCL acid. Swab tested two days with no trace of oil or gas. Well currently shut in pending further evaluation.

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Administrative Analyst DATE 9-9-80

APPROVED BY John Runyan TITLE Geologist DATE SEP 12 1980

CONDITIONS OF APPROVAL:

Expires 4/11/81 (1-2)

(Hand) 77