

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Cone B	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPL.		10. Field and Pool, or Wildcat House Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3568' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 1/28/80. Pulled tubing. Ran Gamma Ray Base Log from 7100' - 6800'. Perforated intervals 6984'-6993', 7001' - 7007', and 7012' - 7037' with 2 JSPF. Ran retrievable bridge plug, packer and tubing. Set bridge plug at 7043'. Spotted 100 gallons 15% LSTNE HCL. Set packer at 6866'. Acidized with 2000 gallons 15% LSTNE HCL. Swabbed well. Pulled bridge plug, packer, and tubing. Ran packer and tubing. Set packer at 6800'. Fractured well with 3000 gallons 30# gelled water, 15, 750# 20/40 sand, 1000#10/20 sand, and 9072 gallons 30# gelled water. Pulled packer and tubing. Ran tubing and swabbed well. Shut in well. Well test non-productive after perf and stimulation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Markus Eder</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>4/9/80</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>APR 11 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

0+4 NMOC-D-H, 1-HOU, 1-SUSP, 1-MKE

Expires 4/11/81