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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				7. Unit Agreement Name	
2. Name of Operator Amoco Production Company				8. Form or Lease Name Cone "B"	
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336				9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>38-E</u>				10. Field and Pool, or Well Unit Wildcat - Drinkard	
15. Date Spudded 8-26-78				16. Date T.D. Reached 9-14-78	
17. Date Compl. (Ready to Prod.) 10-4-78				18. Elevations (DF, RKB, RT, GR, etc.) 3568.4 GL	
20. Total Depth 7150'		21. Plug Back T.D. 7120'		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By Rotary Tools 0-TD				24. Cable Tools No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7050' - 80' Drinkard					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Laterolog Micro SFL; Comp Newtron Form Density					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1507'	12 1/4"	650 Sx CLC Incor.	
5 1/2"	14#	7127'	7 7/8"	1000 Sx CLC & 425 Sx CLC Incor	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6976'	6946'			
31. Perforation Record (Interval, size and number) 7050' - 60' with 2 DPJSPF 7066' - 80'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7050' - 80'		250 gal. KCL, 500 gal W cor- rol 250 gal. Frac 30 Pad, 100 gal Frac 30 X/1ppg 100 mesh se 2500 gal 15% NE acid			
33. PRODUCTION					
Date First Production 10-4-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In
Date of Test 10-4-78	Hours Tested 24 Hrs.	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. 9	Gas - MCF 2900
Flow Testing Press. 600	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 9	Gas - MCF 2900	Water - BBL. 7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold to El Paso					Test Witnessed By
35. List of Attachments Deviation survey; Logs mailed 10-6-78					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Dennis Evans</u>		TITLE <u>Admin. Analyst (Assist.)</u>		DATE <u>11-7-78</u>	

0 + 4 - NMOCC - H
1- Houston

1- Susp
1- DE

1- Atlantic richfield

1- Land Department
(Box 1610 Midland, TX) Attn: Glenn Zell

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1570'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2727'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2857'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4297'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5632'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 6076'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6702'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6883'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES			
No. 1, from _____ 7050'	to _____ 7060'	No. 4, from _____	to _____
No. 2, from _____ 7066'	to _____ 7080'	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____	to _____	_____ feet.
No. 2, from _____	to _____	_____ feet.
No. 3, from _____	to _____	_____ feet.
No. 4, from _____	to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1298	1298	Red Bed				
1298	1565	267	Red Bed, Anhydrite				
1565	1640	75	Anhydrite				
1640	3222	1582	Anhydrite, Salt				
3222	4278	1056	Anhydrite				
4278	5505	1227	Anhydrite, Sand				
5505	5572	67	Anhydrite, Sand, Lime				
5572	5688	116	Anhydrite, Sand				
5688	5832	114	Sand, Lime				
5832	6574	742	Lime				
6574	6758	184	Lime, Anhydrite				
6758	6880	122	Lime, Anhydrite, Sand				
6880	7150	270	Lime				

WELL NAME AND NUMBER Co! B #2

LOCATION Lea County, New Mexico
(New Mexico give U,S,T & R; Texas give S,Blk.,Sur.& Twp.when required)

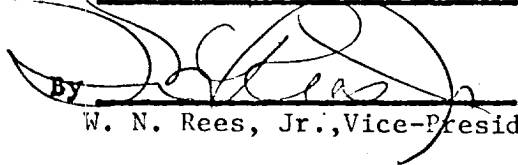
OPERATOR Amoco Production Co.,P.O.Drawer A, Levelland, TX 79336

DRILLING CONTRACTOR Capitan Drilling Co., Inc.,P.O.Box 6725,Odessa, TX 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

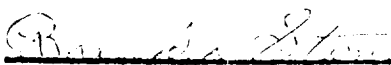
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 100</u>	<u>2 6,904</u>	<u> </u>	<u> </u>
<u>1/2 622</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 900</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1,570</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 1,640</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 2,141</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 2,667</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/2 3,120</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/2 3,690</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-3/4 4,210</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/2 4,710</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/4 5,175</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 5,572</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-3/4 6,094</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Capitan Drilling Co., Inc.

By 
W. N. Rees, Jr., Vice-President

Subscribed and sworn to before me this 18th day of October, 1978

My Commission Expires:
3-14-79

 Brenda Stone
Notary Public
Fctor County, Texas