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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Cone B
3. Address of Operator P.O. Drawer A Levelland, Texas 79336		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>12</u> LINE, SECTION <u>20-S</u> TOWNSHIP <u>38-E</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat House Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3568.4 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, acidize, frac</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 10-1-78. Ran bit and tubing. Drilled out 53' cement. Pulling tubing and bit. Perforated 7050'-7060' and 7066'-7080' with 2 DP JSPF. Ran packer and tubing. Tubing set at 7080'. Spotted 1000 gal. 15% NE acid across perfs. Raised packed and set at 6946'. Tailpipe set at 6976'. Swab tested well. Frac'd well as follows: Pumped 250 gal KCL, 500 gal. W control, 250 gal. Frac 30 PAD, 1000 gal. Frac 30 with 1 ppg 100 mesh sand, 2500 gal. 15% STA-LIVE acid, 250 gal Frac 30 PAD, 1000 gal. Frac 30 with 1 ppg 100 mesh sand, and 2500 gal. 15% acid. Flushed with 34 bbl KCL W. Swab tested well. Pulled tubing and packer. Ran tubing to 6977'. Moved off service unit 10-14-78. Flow testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-23-78

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Santa Fe TITLE _____ DATE OCT 27 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCC-H 1 - SUSP