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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cone "B"
9. Well No. 2
10. Field and Pool, or Wildcat House Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3568. GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Spud <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/26/78, Capitan Drilling Co. (rig #16) spudded a 12 1/4" hole at 10:30 a.m. Drilled to a TD of 1570' and set 8 5/8" 24# K-55 ST&C casing at 1507'. Cemented with 650 sacks Class C Incor with 3% Lodense and 100% Class C with 2% CACL. Circulated 60 sacks. PD was 9:15 a.m. 8/29/78. WOC 32 hours. Reduced hole to 7 7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-5-78</u>
APPROVED BY <u>Jerry Beaton</u> Dist 1, Supv.	TITLE _____	DATE <u>SEP 7 1978</u>

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCC-H 1-Div 1-Susp 1-RC 1-Atlantic Richfield