

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25926
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McDonald State A/C 2
8. Well No. 30
9. Pool name or Wildcat Acrehead (Blinebry) oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	13. Elevations (DF& RKB, RT, GR, etc.) GL 3443', KB 3454'
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	14. Elev. Casinghead
2. Name of Operator Marathon Oil Company	15. Total Depth 6761'
3. Address of Operator P. O. Box 552, Midland, Texas 79702	16. Plug Back T.D. 6429'
4. Well Location Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line Section 13 Township 22S Range 36E NMPM Lea County	17. If Multiple Compl. How Many Zones? 3
10. Date Spudded	18. Intervals Drilled By Rotary Tools
11. Date T.D. Reached	19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5452'-5686' (selectively), Drinkard 6496'-6640' (selectively) (isolated w/CT)
12. Date Compl. (Ready to Prod.) 10-5-90	20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR-CCL	22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1312'	11"	425 sx	None
5 1/2"	17	6761'	7 7/8"	1900 sx	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5711"	None

26. Perforation record (interval, size, and number) Blinebry - 5452'-5686' w/1 JSPF, 17 holes Drinkard - 6496'-6640' w/2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6496'-6640' Acid w/3000 gals 15% NEEF 5452'-5686' Perf 1 JSPF 5452'-5686' Acid w/3000 gals 15% NEEF
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28. PRODUCTION 5452'-6640' Frac: 39,000 gals gels 92,970							
Date First Production 10-6-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1.5" insert	Well Status (Prod. or Shut-in) Producing					
Date of Test 10-25-90	Hours Tested 24	Choke Size 58	Prod'n For Test Period 58	Oil - Bbl. 58	Gas - MCF 130	Water - Bbl. 127	Gas - Oil Ratio 2241
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 130	Water - Bbl. 127	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. W. Hallum
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Carl A. Bagwell Title Engineering Tech. Date 6/25/91