

COMPLETION NOTICE

TYPE: New Well \_\_\_\_\_ STATE: New Mexico \_\_\_\_\_  
New Zone Completion \_\_\_\_\_ x \_\_\_\_\_ COUNTY: Lea \_\_\_\_\_  
Reclassification to: Gas \_\_\_\_\_ FIELD: Arrowhead (Blinebry) \_\_\_\_\_  
Oil \_\_\_\_\_ STARTING DATE: 10/2/90 \_\_\_\_\_

AFE #: Marathon 5070 \_\_\_\_\_ or Outside Operator \_\_\_\_\_

FARM NAME: McDonald State A/C 2 \_\_\_\_\_ WELL #: 30 \_\_\_\_\_

OPERATOR: Marathon Oil Company \_\_\_\_\_  
(include address) P. O. Box 552 \_\_\_\_\_  
Midland, Texas 79702 \_\_\_\_\_

WELL LOCATION: Unit Letter A: 660' from North line and 330' from East line,  
Section 13, T-22-S, R-36-E, Lea County, New Mexico \_\_\_\_\_  
\_\_\_\_\_

EFFECTIVE DATE: 10/25/90 \_\_\_\_\_

PRODUCTIVE INTERVAL: \_\_\_\_\_  
(include footage & zone name) Blinebry 5452'-5686'-: (1 JSPF) 5452', 57', 63', 76',  
84', 98', 5504', 11', 38', 40', 86', 96', 5607', 14',  
35', 62', & 86'. Drinkard 6496'-6640' (Isolated w/CIBP) \_\_\_\_\_

INITIAL PRODUCTION: On 10/25/90 the well potential tested from Blinebry  
pumping 58 BOPD, 127 BWPD, and 130 MSCF per day gas. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REMARKS: Drinkard isolated f/Blinebry w/CIBP @ 6447' pending evaluation  
of pressure data for possible downhole commingling application. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

To: Houston Division Title & Contract  
P. O. Box 3128  
Houston, Texas 77001