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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name McDonald State A/C 2	
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 30	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3443' GL, 3454' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Testing Operations</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-78: Perforated Drinkard interval 6713', 22', 33', 35', 37', 39', 41' with 2 JSPF (14 holes).

7-8-78: Acidized perms with 1,000 gallons 15% NE-HCL. Maximum Pressure 2900#, Minimum Pressure 2000#. - ISIP 1750#.

7-8/7-10- Swabbed 121 BW and 4 BO in three days.
78:

7-11-78: Set retrievable bridge plug @ 6700'. Perforated Drinkard interval 6660', 62', 64', 66', 72', 74', 86', 88' with 2 JSPF (16 holes).
Acidized perforations with 1,500 gallons 15% NE-HCL @ 5.1 BPM. Maximum Pressure 4200#, Minimum Pressure 1500#. ISIP 1800#.

7-11/7-13-Swabbed 172 BW and 12 BO in 2 1/2 days.
78:

7-13/7-14-Pulled RBP @ 6700'. Set Halliburton E-Z drill retainer @ 6654'. Squeezed perforations 6660-6741' w/75 sacks Class "C" containing 2% CaCl₂. Left 5' cement on top of retainer. New PRTD 6649'. Will perf & complete in upper part of Drinkard pay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William P. Hark TITLE Production Engineer DATE July 19, 1978

APPROVED BY Only Signed By TITLE Harry Sexton DATE Jul 23 1978
CONDITIONS OF APPROVAL None

RECEIVED

JUL 21 1976

CL. S. INTERNATIONAL COMM,
10023, N. W.